Logs Received: FOC, DI-SEL, BHC



gordon engineering _{INC.}.

P.O. Box 3525, Valley Federal Plaza, Grand Junction, Co. 81502 Office (303) 245-1958 Residence (303) 243-9599

March 23, 1981

Mr. Cleon B. Feight, Director Utah Division of Oil, Gas & Mining 1588 West North Temple Salt Lake City, Utah 84116

Re: Teton Energy Co., Inc., Horseshoe Bend Unit, Federal 26-1

Dear Mr. Feight:

We are enclosing an Application for Permit to Drill the above referenced well together with a description of the lease. Please process this in the normal course of business.

If you need further information or have any pure tions, contact our office.

Wery truly yours,

John I. Gordon

DIVISION OF OIL, GAS & MINING

JIG:bb Enclosures

CC: Teton Energy Co., Inc., Grand Junction, Colorado Teton Energy Co., Inc., Denver, Colorado

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

BY: Ch Jught

geologial exception provided not completed in U intale Formation in W/o a hearing before the Roard

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

U-31255

5. Lease Designation and Serial No. DIVISION OF OIL, GAS, AND MINING 6. If Indian, Allottee or Tribe Name APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Horseshoe Bend la. Type of Work 7. Unit Agreement Name PLUG BACK DRILL X DEEPEN [Federal b. Type of Well 8. Farm or Lease Name Multiple Zone oil D Gas Well Other 26-1 2. Name of Operator 9. Well No. Teton Energy Company, Inc. Development (HORSESHOE 3. Address of Operato 10. Field and Pool, or 621 17th Street, Suite 1520, Denver, Colorado 80217 Sec. 26, T6S, R21E, SLB&M III. Sec., T., R., M., or Bfk. and Survey or Area 4. Location of Well (Report location clearly and in accordance with any State requirements.*) 659'FNL, 1549'FEL, Sec. 26, T6S, R2LE, SLB&M At proposed prod, zone Unitah 13. State 12. County or Parrish 14. Distance in miles and direction from nearest town or post office* 19.1 miles south of Vernal Utah 15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any) 17. No. of acres assigned 16. No. of acres in lease to this well 320 1355.22 659' 20. Rotary or cable tools 19. Proposed depth Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 7500 Rotary None 22. Approx. date work will start* 21. Elevations (Show whether DF, RT, GR, etc.) May 1, 1981 5015 GR 23. PROPOSED CASING AND CEMENTING PROGRAM Quantity of Cement Setting Depth Weight per Foot Size of Casing Size of Hole 2% CaCl 200 sx regular + 36# 5001 9-5/8" 12岁" 300 sx RFC & 15.5# 8 3/4" See attached lease description: test to 7500=feet. The Green River We propose to rig up and drill a, will be perforated, stimulated and tested. APPROVED BY THE DIVISION OF OIL, GAS, AND MINING IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout gram, if any. prevente Date MARCA 21, 1981 Engineer Title. ce for Federal or State office use) Approval Date Permit No. Date..... Approved by

Conditions of approval, if any:

TES, PZIE, SLB &M. 25 \$49503°W N89042 W ! Measured) 25 1549 NIN HORSESHOE BEND FED 26-1 Elev Ungraded Ground - 5015' Surge 20 ₹ Ö 1000 1327 40 20 40 29 S 88° 05'W N89º 27'W X = Section Corners Located

TETON ENERGY COMPANY INC.

24 C 36 C 5

Web location, HORSESHOE BEND FED # 26-7, located as shown in the NE 1/4 Section 26, T65, R21E, S L B & M. Wintah County, Utah

Melson & worslell HUNISTERLY JANGESUFFERDR REGISTRATION NY 2454

Revised - 1/12/81

UINTAH ENGINEERING & LAND SUFVEYING
20 BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

WEATHER	Fair			FILE TETO	N ENERGY
PARIY	DA	DK	RP	REFERENCES	GLO Plat
St A. F	1 "	= 1000	1	DATE	12 / 31/80

LEASE DESCRIPTION

LEASE U-31255

TOWNSHIP 6 SOUTH, RANGE 21 EAST Section 22: Lots 15-19, 21, 22, 24, 25, E2NE3

Section 23: Lots 15-27, NW4NW4

Section 24: Lots 9-14, N2N2

Section 25: NW4NW4

Section 26: NaNa

Section 27: NE¼NE¼

	DATE: March 31, 1981
	OPERATOR: Jeton Energy Co. Inc.
•	WELL NO: Federal 26-1
	Location: Sec. 26 T. 65 R. 21E County: 14Man
	File Prepared: Entered on N.I.D:
	Card Indexed: Completion Sheet:
	API Number 43-047-30965
	CHECKED BY:
	Petroleum Engineer: (Droller 15 for Unta formation only Pn Cul (4/28/81) I Goods Please Check) will check with totan, hall for further info. on Geol. Check with totan, hall Director: OK C 3 (c) Allolagest ecufum prouds not completed in Unation Gomation who heavy hepe Bond Administrative Aide: Us no r) Order must be 1000 from Whene (must move well, 341 more, or submit tops request.
	10 other wills in Not sec. 26
Called 5 7	APPROVAL LETTER: Bond Required:
·	Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site
	Lease Designation (Sect.) Plotted on Map
	Approval Letter Written Hot Line P.I.



United States Department of the Interior

T & R U-801

VERNAL DISTRICT OFFICE 170 South 500 East Vernal, Utah 84078

April 15, 1981

Ed Guynn, District Engineer USGS, Conservation Division 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104



Re: Joint On site
Teton Energy Co.
T6S, R21E, Section 26
Horseshoe Bend #26-1

Dear Mr. Guynn:

On April 15, 1981, a joint on site inspection was made of the above referenced well site location and proposed access road by people representing Teton Energy, Casada Construction, USGS, and the BLM. We feel that the surface use and operating plans are adequate with the following stipulations:

- 1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development."
- 2. The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and traveling off the right-of-way will not be allowed.
- 3. Topsoil will be stockpiled as addressed in the applicants 13 Point Plan. Our office recommends the top 6-10 inches of soil materials be stockpiled.
- 4. The BLM will be notified at least 24 hours prior to any construction.
- 5. The BLM will be notified at least 24 hours prior to any rehabilitation.
- 6. A burn pit will not be constructed. There will be no burying of garbage or trash at the location. All trash must be contained and hauled to an approved disposal site.



Continued . .

- 7. All permanent (on site for six (6) months duration or longer) structures constructed or installed shall be painted a flat (non-reflective) earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone, or an approved equal. Facilities that are required to comply with 0.S.H.A. (Occupational Satety and Health Act) standards are excluded.
- 8. The topsoil will be stockpiled on the west end of the pad between points 1 and 8.
- 9. A temporary right-of-way will be required for that portion of the access road that is not within the lease area.
- .10. A cattlegaurd is required in the access road where it crosses the one fenceline.
- 11. Where the access road is to be rerouted as discussed at the joint on site, the existing road will be ripped, reseeded, and put to bed.

An archaeological clearance has been conducted by Grand River Consultants of the proposed drill site and access road. No cultural materials were located on the surface of the survey areas.

The proposed activities do not jeopardize listed, threatened or endangered flora/fauna and their habitats.

Sincerely,

Timothy P.O. Brin Ralph J. Heft

Ading Area Manager

Diamond Mountain Resource Area

cc: USGS, Vernal

Casada Construction, Vernal



gordon engineering _{INC.}

P.O. Box 3525, Valley Federal Plaza, Grand Junction, Co. 81502 Office (303) 245-1958 Residence (303) 243-9599

April 22, 1981

Utah State Division of Oil, Gas & Mining Attention: Mr. Cleon Feight 1588 West North Temple Salt Lake City, Utah 84116

Re: Teton Energy Co., Inc., proposed wellsite, Horseshoe Bend Federal 26-1, Sec. 26, T6S, R21E, SLB&M.

Dear Mr. Feight:

Teton Energy Co., Inc. proposes to drill a Green River test well which will bottom in the Wasatch formation at 7,500-feet deep. The Green River formation will be perforated, stimulated and tested.

The above described proposed wellsite is located in the east half of the $N\frac{1}{2}$, $N\frac{1}{2}$, Sec. 26, T6S, R2lE, SLB&M which is a portion of Lease #U-31255. It is Teton Energy Co.'s opinion that the proposed wellsite is the most favorable geologic location on the lease for a Green River formation test.

In addition, the wellsite meets the requirements of the State of Utah, Department of Natural Resources, Division of Oil and Gas Conservation's rules and regulations, Rule C-3, General Well Spacing Requirements, Section C, Article 2, page 30 which stipulates that ownership of all oil and gas leases within a radius of 660-feet of the proposed location is common with the ownership of the oil and gas leases under the proposed location. Moving the wellsite south would be in conflict with this requirement.

We sincerely hope that this line of reasoning meets with your approval.

Very truly yours, S. Fillmore Leavey.

S. Fillmore Peavey, Engineer Gordon Engineering, Inc.

SFP:bb

APR 24 1981

DIVISION OF OIL, GAS & MINING

cc: Teton Energy Co., Inc., Grand Junction, CO Teton Energy Co., Inc., Denver, CO May 19, 1981

Teton Energy Company, Inc. 621 17th Street, Buite 1520 Denver, Colorado 80217

Re: Well No. Federal 26-1 Sec. 26, T. 65, R. 21E, NW NE

Uintah County, Utah

Insofar as this office concerned, approval to drill the above referred to gas well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. However, this approval is conditional provided it is not completed in the Uintah formation without Hearing before the Board.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer

Office: 533-5771 Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30965.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight Director Form 9-331 C (May 1983)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

(Other instructions on reverse side)

				JK	1	
		ICAL SURV				U-31255
APPLICATION F	FOR PERMIT TO	O DRILL, I	DEEPEN	I, OR PLUG I	BACK	8. IF INDIAN, ALLOTTEE OR THUE NAME
a. TYPE OF WORK				PLUG BA		7. UNIT AGREEMENT NAME
DRILL		DEEPEN		PEOO BA	~ _	Horseshoe Bend
b. Type of Well oil GAS well Well	5 7		BING		*L# 🕢	8. FARM OR LEVSE NAME
WELL WELL NAME OF OPERATOR	OTHER					Federal
Teton Energy Co	mpany. Inc.				_	9. WELL NO.
ADDRESS OF OPERATOR	III.					26-1
621 17th Street	. Suite 1520,	Denver, C	olorad	80217		10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (Repor	t location clearly and	n accordance wi	th any Sta	te requirements.*)		Development
	L, 1549'FEL,				1	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA.
At proposed prod. zone	*.					Sec. 26, T6S, R2LE, SLB
. DISTANCE IN MILES AND	DIRECTION FROM NEAR	ST TOWN OR PON	T OFFICE.			12. COUNTY OR PARISH 13. STATE
19.1 miles sout						Uintah Utah
DISTANCE FROM PROPOSED	,		16. NO. (F ACRES IN LEASE	17. NO. 0	M ACREN ANSIGNED
LOCATION TO NEAREST	. FT.	659'	13	55.22		320
(Also to nearest drig. ut	nit line, if uny)		19. PROP	ORED DEPTH	20. ROTAL	LY OR CABLE TOOLS
TO NEAREST WELL, DRILL OR APPLIED FOR, ON THIS LI	ING. COMPLETED.	None	75	00		Rotary
1. ELEVATIONS (Show whether			·			22. APPROX. DATE WORE WILL START*
5015 GR						May 1, 1981
	Pl	ROPOSED CASI	NG AND	EMENTING PROGR	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	SETTING DEPTH		QUANTITY OF CEMENT
12¼"	9-5/8"	36#		500 '	200 sx	regular + 2% CaCl,
8 3/4"	5-1/2"	15.5#	& 17#	T.D.	300 sx	RFC
			-			·
We propose to r	ig up and dri ated, stimula	ll a Green ted and te	River	test to 7500	-feet.	The Green River
We propose to r	ig up and dri ated, stimula	ll a Green ted and te	River	test to 7500		The Green River
We propose to r	ig up and dri ated, stimula	ll a Green ted and te	River	test to 7500	-feet.	The Green River
We propose to r	ig up and dri ated, stimula	ll a Green ted and te	River			
We propose to r will be perfor	ig up and dri ated, stimula	ll a Green ted and te	River			
We propose to r will be perfor	ig up and dri ated, stimula	ll a Green ted and te	River			
We propose to r will be perfor	ig up and dri ated, stimula	ll a Green ted and te	River	MAY	20 10.	
We propose to r will be perfor	ig up and dri ated, stimula	ll a Green ted and te	River sted.	MAY	2 0 10.	
We propose to r will be perfor	ig up and dri ated, stimula	ll a Green ted and te	River	MAY	20 10.	
We propose to r will be perfor	ig up and dri ated, stimula	ll a Green ted and te	River	MAY	2 0 10.	
will be perform N ABOVE SPACE DESCRIBE PR One. If proposal is to dril	ated, stimula	ted and te	sted.	MAY Div Cil, G.	20 DU	
N ABOVE SPACE DESCRIBE PR one. If proposal is to drift reventer program, if any.	ated, stimula	ted and te	sted.	MAY Div Cil, G.	20 DU	ING
N ABOVE SPACE DESCRIBE PRODUCTION. If proposal is to driverenter program, if any.	ated, stimula	proposal is to decity, give pertiner	epen or plu	MAY Div Cil, G.	20 DU	ING
N ABOVE SPACE DESCRIBE PRODE. If proposal is to dril reventer program, if any.	ated, Stimular	proposal is to decity, give pertiner	epen or plu	DIV CIL, C. g back, give data on subsurface locations	20 DU	ING
N ABOVE SPACE DESCRIBE PRODUCTION. If proposal is to driverenter program, if any.	ated, Stimular	proposal is to decity, give pertiner	epen or plunt data on	DIV OIL, C. g back, give data on subsurface locations	20 DU	ING
N ABOVE SPACE DESCRIBE PRODE. If proposal is to dril reventer program, if any.	ated, Stimular	proposal is to decity, give pertiner	epen or plunt data on	DIV OIL, C. g back, give data on subsurface locations and incident preservations of the control	20 NO.	uctive zone and proposed new productive d and true vertical depths. Give blowout
N ABOVE SPACE DESCRIBE PROOF. If proposal is to dril reventer program, if any. 4. (This space for Federal PERMIT NO.	ated, Stimular	proposal is to deally, give pertiner	epen or plunt data on	DIV OIL, C. g back, give data on subsurface locations	20 NO.	ING

NOTICE OF APPROVAL

OTICE OF APPROVAL

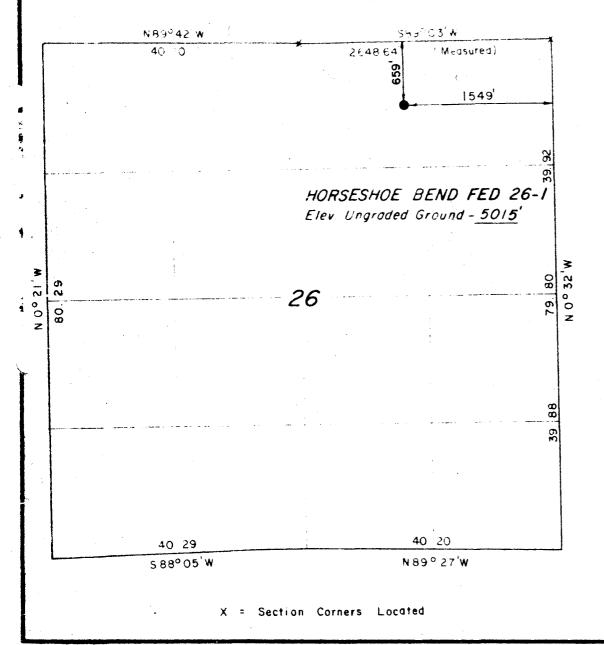
GONDITIONS OF APPROVAL ATTACHED GAS IS SUBJECT TO NTL 4-A

GAS IS SUBJECT TO NTL 4-A

DATED 1/1/80

FLARING OR VENTING OF

TES, R 21E, S.L.B.&M.



TETON ENERGY COMPANY INC.

Well location, HORSESHOE BEND FED # 26-1, located as shown in the NE 1/4 Section 26, T6S, R21E, S L B & M. Dintah County: Otch

HEGISTERED AND SUPLEIOR REGISTERATION NO 2454

Revised - 1/12/81

UINTAH ENGINEERING & LAND SURVEYING
20 BOX Q — 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

FARIS	" = 1000		12 / 31/80
	DA DK	RP	REFERENCES GLO Plat
WEATHER	Fair .		FILE TETON ENERGY

	DISTRICT GEOLOGIST DE, SALT LAKE CITY, UTAH		
TO : SUBJECT:	DISTRICT ENGINEER, OSG, SALT LAKE CITY, UTAH APD MINERAL EVALUATION REPORT	LEASE NO. U-3	1255
OPERATOR:	Teton Energy.	WELL NO. 26-1	· ·
	C & N & NE & sec. 26, T. 65, R. 21 Uintah County, Utah	E., _S(M_	
Gre	graphy: Intah surface Len River 4000' asatch 7450' TD 7500'		
2. Fresh	Water: esh water may be present in th	e Uintah	
0:1	le Minerals: I shale: Green River. Mahogane 16as: Green River	y zone is not	present at this location
	onal Logs Needed: Adequate		

Signature: Preing W Wood Date: 4-4-84

5. Potential Geologic Hazards: None expected

6. References and Remarks:

Identification	CER/EA	No.	376-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION	<u>ON</u>	
Operator <u>Teton Ene</u>	rgy Company, Inc.	
Project Type Gas	Well	
Project Location	659' FNL 1549' FEL	Section 26, T. 6S, R. 21E.
Well No. 26-1	Leas	se No. <u>U-31255</u>
Date Project Submitte	ed <u>March 25, 1981</u>	
FIELD INSPECTION	DateApril 15, 198	31
Field Inspection Participants	Greg Darlington	USGS, Vernal
	Gary Slagel	BLM, Vernal
	Ron Millet	Teton Energy Company
	Fillmore Peavey	Gordon Engineering
·	Jim Hacking	D. E. Casada
Related Environmental	Documents: Unit R	esource Analysis, Ashley Creek
Planning Unit, BLM	1, Vernal	
guidelines. This pro	posal would not involv	with the categorical exclusion review we any significant effects and, there- ne categorical exclusions.
April 15,		Digay Darlington Environmental Scientist
I concur 4/29/8		Ewl District Supervisor

Typing Out

PROPOSED ACTION:

Teton Energy Company proposes to drill the Teton 26-1 well, a 7500' oil and gas test of various formations. About 200' of new access will be required to reach the existing road. About .3 miles of the existing road will be rerouted to better fit the existing topography and improve the grades involved and another 1.4 miles of existing road will be upgraded to construct a 1.7 mile long, 18' drivable surface road to the location from a maintained county road. A pad 200' by 300' and a reserve pit 100' by 150' are planned for the location.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

- 1. BLM Stipulations
- 2. Lease Stipulations
- Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.

FIELD NOTES SHEET

Date of Field Inspection: April 15,1981
Well No.: 15ton 26-1.
Lease No.:
Approve Location:
Approve Access Road: with part remarks Modify Location or Access Road: About Br mile of the access ward wan By the access ward wan A the access ward wan By the access ward wan A the access ward wan By the access ward wan A the access ward wan By the access ward
relocated to improve grades the one sharp turn would
le widered to accompdate sig movement.

Evaluation of Criteria for Categorical Exclusion

- Public Health and Safety
- 2. Unique Characteristics
- 3. Environmentally Controversial Items
- 4. Uncertain and Unknown Risks
- 5. Establishes Precedents
- 6. Cumulatively Significant
- 7. National Register Historic Places
- 8. Endangered/Threatened Species
- Violate Federal, State, Local, or Tribal Laws 9.

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local
1/2 1) T. Walter Parker to herann
will consist of clearing the brush and digging the pad.
will consist of cleaning the brush and arguing it tak
Disignation of quiator needed. Returned to Vernel at about 11:00 the oricle took
0 2 2 600
FORM & MAN!

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Feder Corre- spondence (date)	al/State Ap Phone check (date)	Meeting (date)	Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
Public health and safety							1,2,4,6	4-15-81	
Unique charac- teristics							1,2,4,6	4-15	
Environmentally controversial					·		1,2,4,6	4-15	·
Uncertain and unknown risks							1,2,4,6	4-15	-
*Establishes precedents							1,2,4,6	4-15	
Cumulatively significant							1,2,4,6	4-15	
. National Register historic places				•			1,6	4-15	
. Endangered/ threatened species							1,6	4-15	:
Violate Federal, State, local, tribel low		,				·	1,2,4,6	4-15	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

- Surface Management Agency Input
- Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
- Lease Stipulations/Terms 3.
- Application Permit to Drill 4.
- Operator Correspondence 5.
- Field Observation 6.
- Private Rehabilitation Agreement 7.
- USGS conditions of approval. 8.

107.1.2

WELL SITE GEOLOGICAL REPORT HORSESHOE BEND FEDERAL 26-1

DIVISION OF OIL, GAS & MINING

NE/4 Section 26, Township 6 South, Range 21 East
Uinta County, Utah

prepared for
TETON ENERGY COMPANY, INCORPORATED
Denver, Colorado

bу

Robert M. Sherrill
Consulting Geologist
Grand Junction, Colorado

WELL DATA

OPERATOR:

Teton Energy Company, Incorporated

WELL NAME:

Horseshoe Bend Federal 26-1

LEASE NUMBER:

U-31255

FIELD NAME:

Horseshoe Bend

SURVEYED LOCATION:

659' south of North line; 1549' west of East line; in the NE/4 of Section 26, Township 6 South, Range 21 East, in

Uinta County, Utah.

ELEVATIONS:

5015' Ground Level (Survey Plat).

5025' Kelly Bushing

SPUD DATE:

August 17, 1981.

COMPLETED DRILLING:

August 28, 1981.

TOTAL DEPTHS:

4104' Driller

4106' Pipe strap

4062' Loggers

HOLE SIZES:

12 1/4" from surface to 5201.

7 7/8" from 520' to TD.

SURFACE CASING:

Ran 13 joints of 8 5/8" K-55, 24#, set at 508' and cemented with 370 sacks 2%

CaCl cement.

SAMPLES:

30' sample intervals from under surface

casing (520') to 3000'.

10' sample intervals from 3000' to TD.
All samples logged on location with one
dry cut saved and sent to Teton Energy
Company, Incorporated in Denver, Colorado.

All samples sent to American Stratigraphic Company, in Denver, Colorado for logging.

WELL SERVICES

DRILLING CONTRACTOR:

Veco Rig #3; Toolpusher: Gaylun States

DRILL SUPERVISION:

Cecil Christiansen.

GEOLOGIST:

Robert M. Sherrill

MUD LOGGING:

Analex; Denver, Colorado

Supplied one man unit with continous mud

gas dectector and chromatograph.

Unit operator: Jim Parisi

On location: August 19, 1981; 520' down.

Released: August 28, 1981 @ 4:00 PM;

4104' (TD).

MUD:

Drilling Fluids Associates, Grand Junctic Colorado.

Field Engineer: Gary Turner.

GEOPHYSICAL WELL LOGS:

Schlumberger; Vernal, Utah.

Field Engineer: Rick Ballard.

On location: 11:00 PM, August 28, 1981.

Released: 8:00 PM, August 29, 1981.

Ran Dual Induction Laterlog with Compensated Neutron - Formation Density services (one pass) from 4062' (TD minus 40' hole fill) to 510' (bottom surface casing).

Ran Bore Hole Compensated Sonic Log service from 4062' (TD minus 40' hole fill) to 510' (bottom surface casing).

CHRONOLOGICAL WELL HISTORY

DAY	DATE	OPERATIONS (drill depths at 12 midnight).
1	8-17-81	Rig up; Spud at 2 PM; Drilling; 70'.
2	8-18	Drilling 12 1/4" surface; 468'.
3	8-19	Drilling; set surface casing; trip for bit #2; 520'
4	8-20	Drilling; 1041'.
5	8-21	Drilling; 1650'
6	8-22	Drilling; trip for bit #3; drilling; 2290.
7	8-23	Drilling; 2710'.
8	8-24	Drilling; 2930'.
9	8-25	Drilling; 3499'.
10	8-26	Drilling; 3810'.
11	8-27	Drilling; trip for bit #4; drilling: 3935.
12	8-28	Drilling; TD at 4104' at 4:00 PM; trip out for
		logs.
13	8-29	Logging; trip in hole and circulate.

DRILL BIT RECORD

BIT	# SIZE	MAKE	TYPE	DEPTH OUT	FOOTAGE	HOURS	REMARKS.
1	12 1/4"	Smith	F-3	520 t	4801	39 1/2	RR surfac
2	7 7/8"	Smith	DTJ	1355!	835	24 1/2	
3	7 7/8"	Smith	F-2	3925!	2570	127	
4	7 7/8"	Reed	FP-53	4104	179'	24	RR with 66 hours

Horseshoe Berd Federal 26-1

DEVIATION SURVEY RECORD

<u>Depth</u>	Deviation
4881	0 degree
1000	1 "

No deviation readings were possible after 1000' due to blockage in drill pipe.

FORMATION TOPS

PERIOD	FORMATION	DEPTH	ELEVATION	
Eocene	Uinta	surface	5015' ground leve	el
	Green River	3950 '	⁺ 1065!	
	Total Depth Dril	led 4104 '	⁺ 911'	

SAMPLE SHOW EVALUATION

No sample shows were observed. No gas shows were observed.

All samples were checked for fluoresence and mud gas was continuous monitered from 520' under surface to TD, (4104').

2" DIL Log

HORSESHOE BEND FEDERAL 26-1

NE/4 Sec 26, T65, R21E

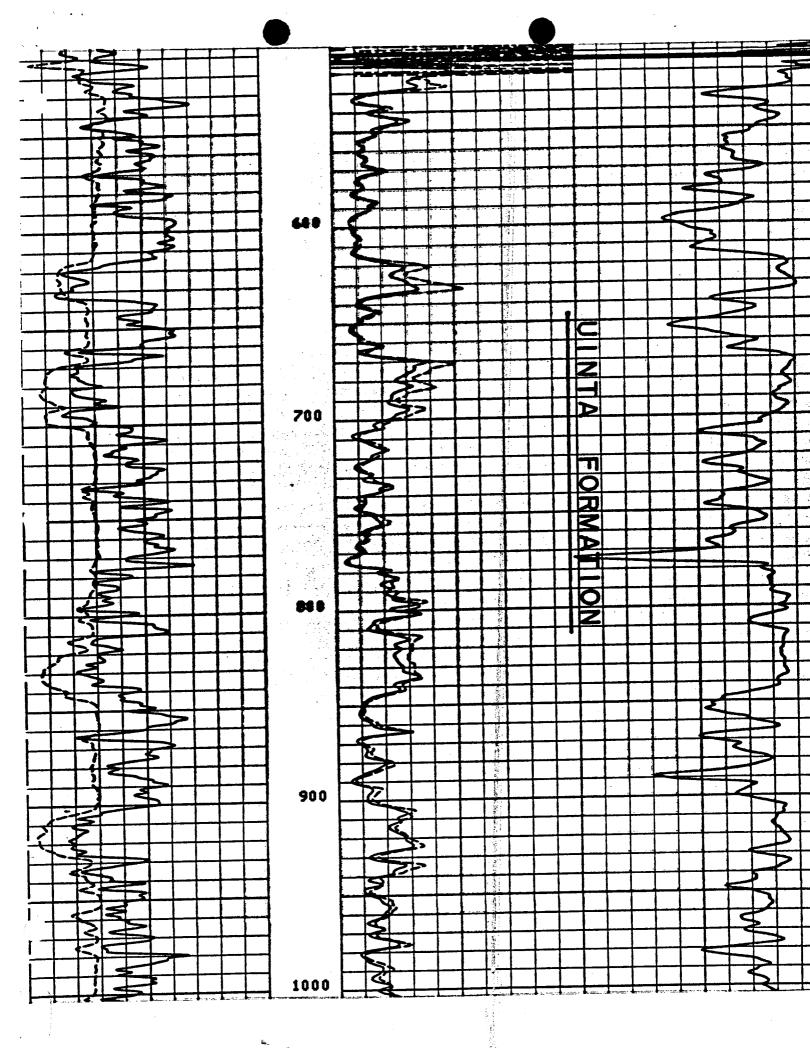
UINTA COUNTY, UTAH

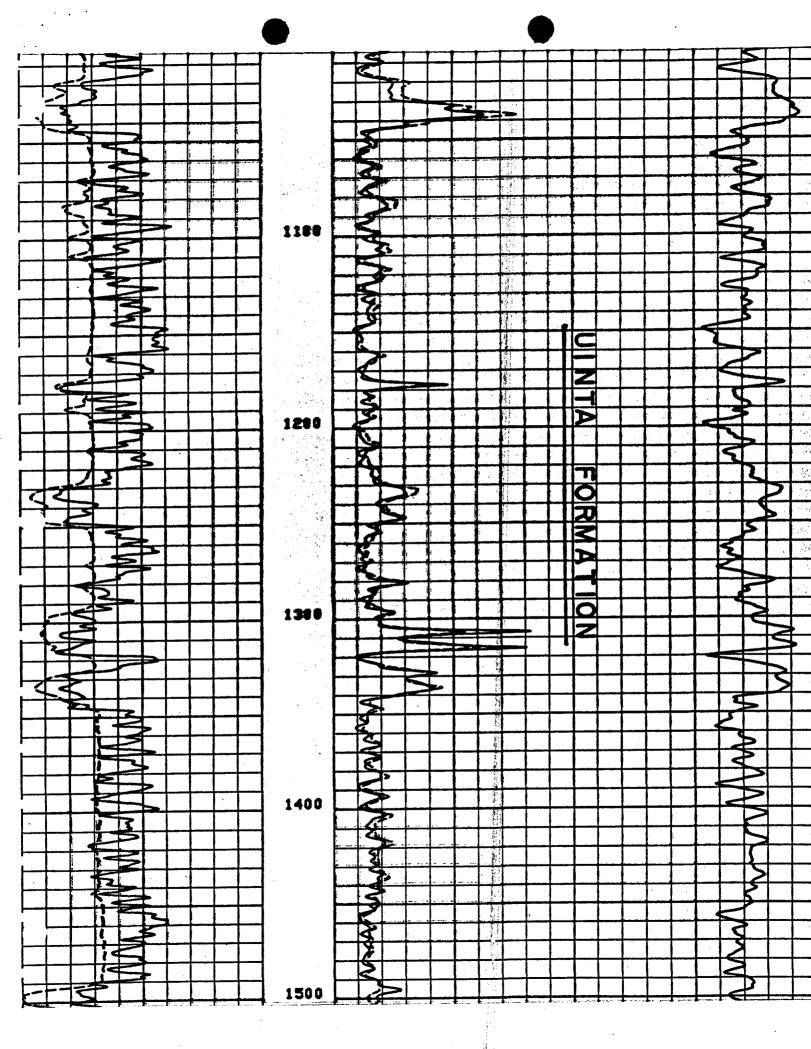
- SP (MY)	ILD COH		
-100.0 0.0 GR (GAPI)	8.8 \$FLACUH	100.0	
150.0 300.0 GR (GAPI)	8.6	100.8 CILD(MMHO)	
0.0 150.0	400.0		0,

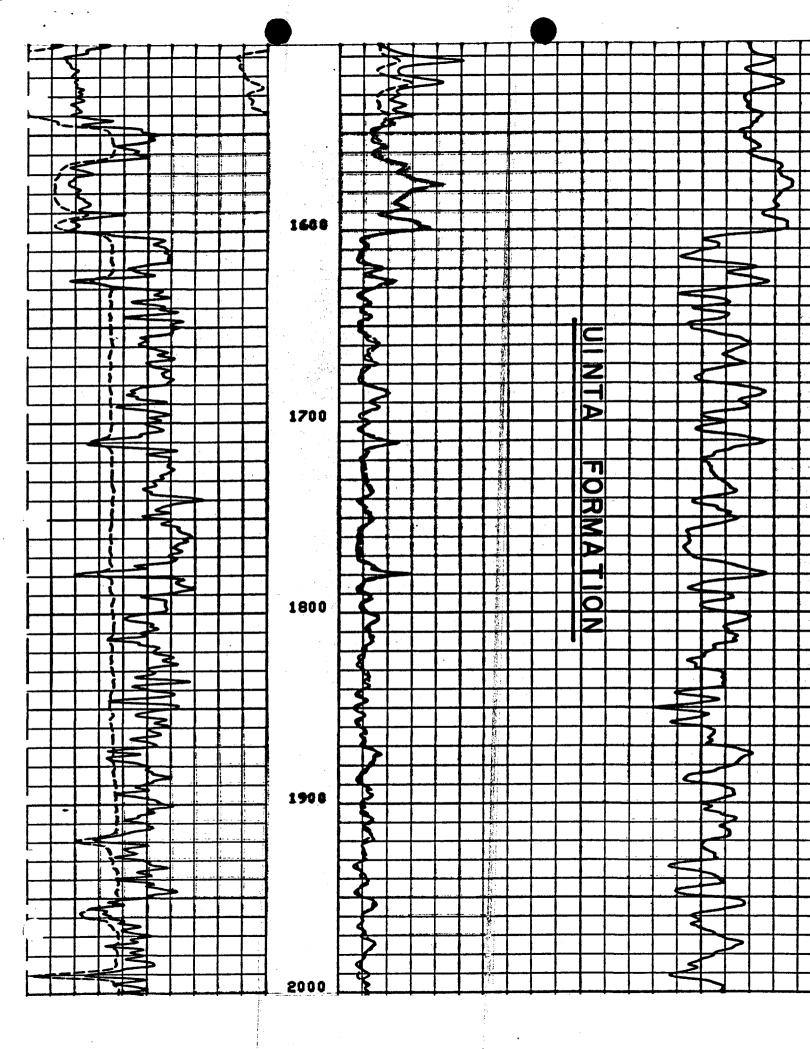
FILE

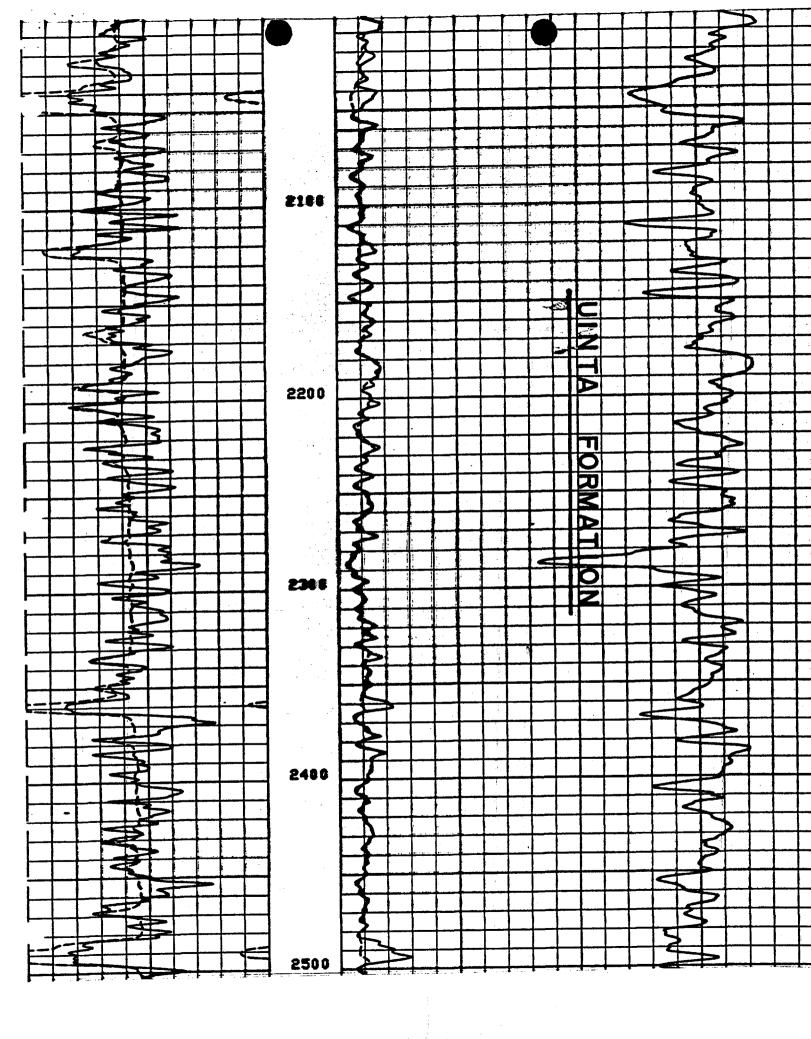
6

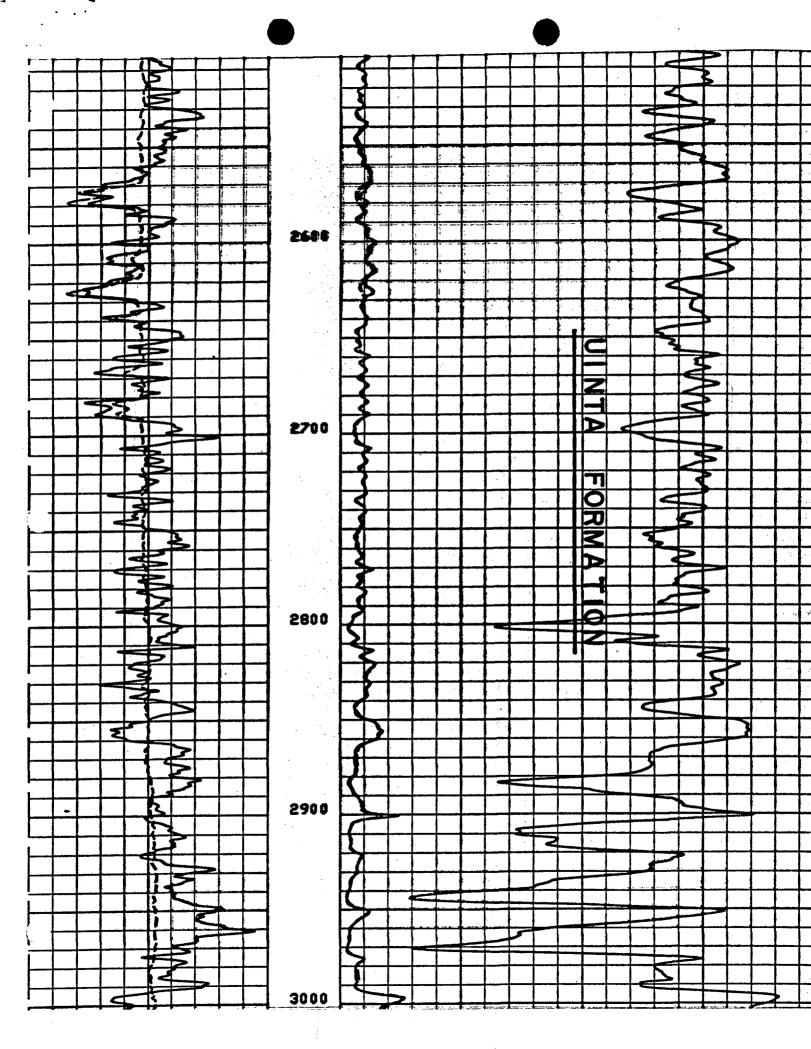
500

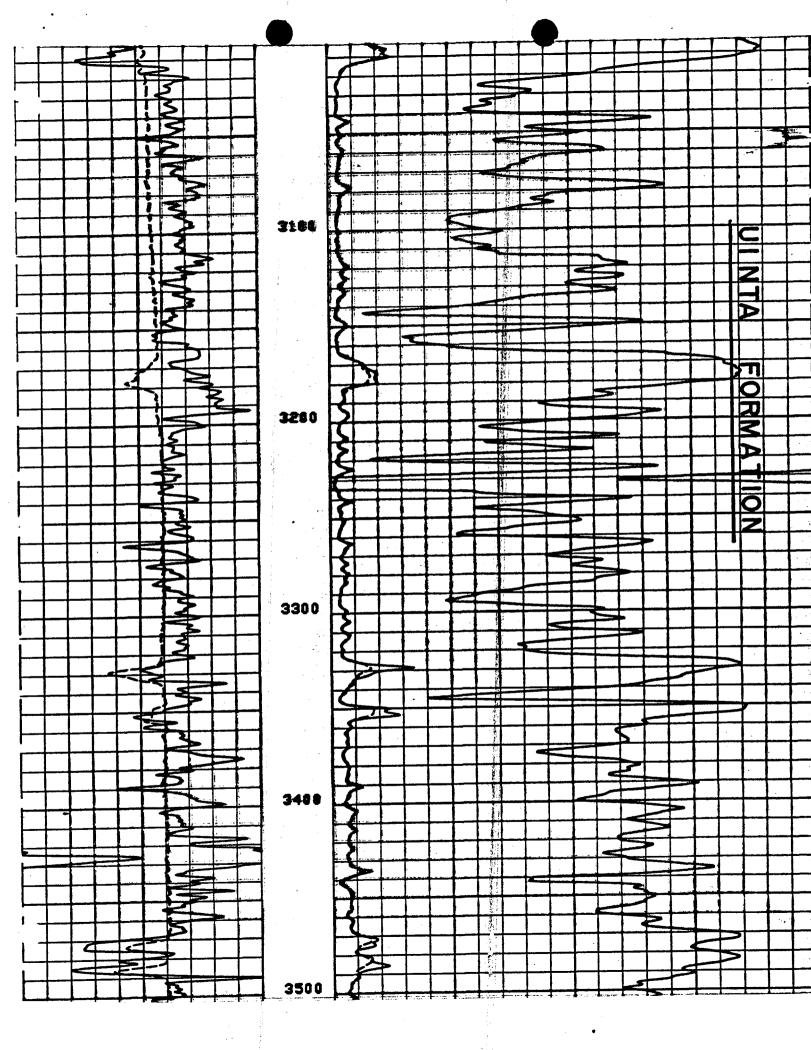


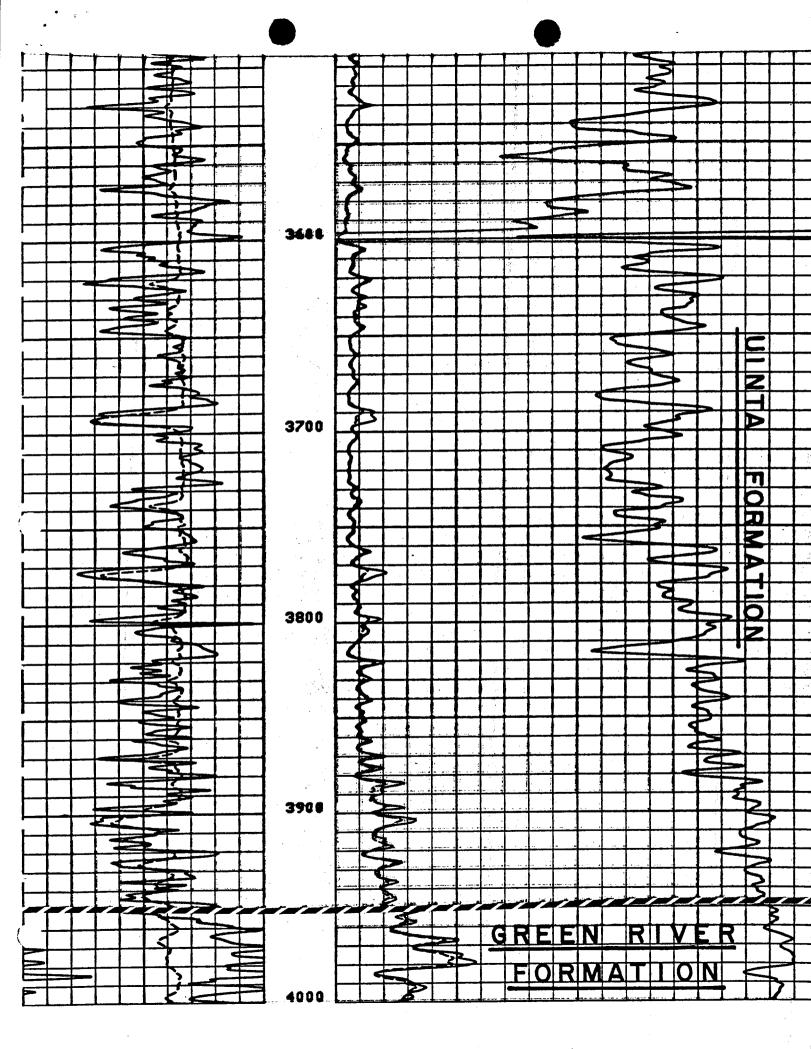


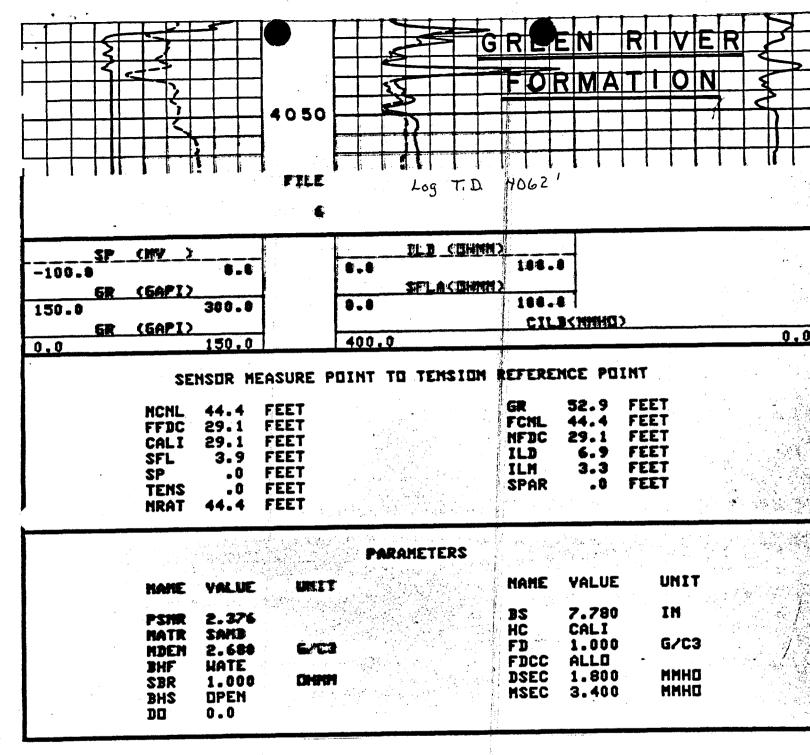












UNITED STATES DEPARTMENT OF THE INTERIO **GEOLOGICAL SURVEY**

(FORM 9-329) (2/76)42-RO 356 OMB

MONTHLY REPORT OF **OPERATIONS**

Lease No.	U-31225		
Communitiza	ation Agreement No	N/A N/A	
Unit Name	Horseshoe	Bend	
Participating	Area	N/A	
County	<u> Uintah</u>	State <u>Utah</u>	
Operator	Teton Energy Co.,	Inc.	
☐ Amended	Report		

The following is a correct report of operations and production (including status of all unplugged wells) for the mont! of <u>December</u>, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report care result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

	Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Federal \	26-1	NWNE Sec. 26	6S	21E						Waiting on Completion Uni
								eser in die een versche e Versche een versche een vero	i vja	

*If none, so state.

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXX	xxxxxxxxxxxxxxxx
*Produced			
*Sold	· · · · · · · · · · · · · · · · · · ·		XXXXXXXXXXXXXXXXX
*Spilled or Lost	**	<u>xxxxxxxxxxxxxxxxx</u>	XXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXX		<u>xxxxxxxxxxxxxxx</u>
*Used on Lease			XXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	xxxxxxxxxxxxxxx	XXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		xxxxxxxxxxxxx	XXXXXXXXXXXXXXX
*API Gravity/BTU Content	<u></u>		XXXXXXXXXXXXXXX
Authorized Signature: \@ndue \	. DOWN Address: 62	21 17th St. Suite 2	2201 Denver, CO
Title:Production Secretary	7	Page1 of	1 80293

UNITED STATES DEPARTMENT OF THE INTERIO GEOLOGICAL SURVEY (FORM 9-329)

(FORM 9-329) (2/76) OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No	บ-31225		
Communitizati	on Agreement No.	N/A N/A	
Unit Name	Horseshoe	Bend	
County	rea Uintah	State _	Utah
Operator <u>Te</u>	ton Energy Co.,	Inc.	· · · · · · · · · · · · · · · · · · ·
☐ Amended Re	eport		

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report carresult in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

-	Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
deral	26-1	NWNE Sec. 26	6S	21E		0				Waiting on Completion
					-					
	-		-			•				
			·							

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		xxxxxxxxxxxxxx	xxxxxxxxxxxxxxx
*Produced			
*Sold			XXXXXXXXXXXXXXXX
*Spilled or Lost	<u> </u>	<u>xxxxxxxxxxxxxxxxx</u>	XXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXX
*Injected	· · · · · · · · · · · · · · · · · · ·		
*Surface Pits	XXXXXXXXXXXXXXX	XXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXX	XXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXX
Authorized Signature: Nado 5. Brus	Address: 62	21 17th St. Suite 2	201 Denver, CO
Title: Production Secretary		Page of	1 80293

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

(FORM 9-329) (2/76)OMB 42-RO 356

MONTHLY REPORT OF

Lease No	U-31225		
	on Agreement No.	N/A	
Field Name	on Agreement No.	N/A	
	Horseshoe		
	rea		
County	Uintah	State	<u>Utah</u>
	ton Energy Co.,		
☐ Amended Re	eport		

OPERATIONS

The following is a correct report of operations and production (including status of all unplugged wells) for the mont: of <u>October</u>, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report car result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and for feit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrets of Oil	•MCF of Gas	*Barrels of Water	Remarks
ederal 264	1 NWNE								
	Sec. 26	6S	21E						WOCU
						_			-
	1								
				•				·	
					'				

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate	Gas	Water
\	(BBLS)	(MCF)	(BBLS)
*On hand, Start of Month		xxxxxxxxxxxxxx	xxxxxxxxxxxxxxx
*Produced			·
*Sold	·	· · · · · · · · · · · · · · · · · · ·	XXXXXXXXXXXXXXXX
*Spilled or Lost		xxxxxxxxxxxxxx	XXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXX	xxxxxxxxxxxxx	
*Other (Identify)			
*On hand, End of Month		xxxxxxxxxxxxxxx	XXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXX
Authorized Signature: Seatrice Buds	Address: 62	21 17th St. Suite	
Title: Production Secretary		Page1 of	1 80293

UNITED STATES						Lease No.				
DEPA	RTMENT			RIQ		Communitization A	\gree 🛑 1	NoN/A		
GEOLOGICAL SURVEY (FORM 9-329)						Field Name		N/A		
		2/76)				Unit Name	Hors	eshoe Bend		
	ОМВ	42-RO	356			Participating Area.		N/A		
	MONTH	V DF	PORT			County	Uintah	S	tate <u>Utah</u>	
	MONTHLY REPORT OF					Operator Teton Energy Co., Inc.				
OPERATIONS					☐ Amended Report					
The f	following is	llowing is a correct report of operations a				•		of all uppluage	ed wells) for the mo	
of	Septemb	er		1	unons un	a production (includ	ing status	or an unprugge	d wells) for the life	
				(See Reve	erse of Form for Instr	uctions)			
result i	port is required in the assessment bond (30 CFF	ent of liq	juidated da	189, 30 U.S.0 images (30 0	C. 359, 25 L CFR 221.54	J.S.C. 396 d), regulation (30 J (j)), shutting down operat	OCFR 221.60 ions, or basis), and the terms of for recommendation	the lease. Failure to report on to cancel the lease and	
Well No.	Sec. & 14 of 14	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks	
		 	1		1100.		Gas .	O. Water		
1 264	1 NWNE									
1 20-	Sec. 26	68	21E				i		Waiting on	
	200								Completion	
								a comment		
				i						
							NO	V 0.2 1937		
							3 % (,)	1 0 % 183°		
		Ì						A second of	:	
				İ			·			
							Alley Alle	AS & MINING		
]									
		L								
DISPO	SITION OF	PROI	OUCTIO		none, so Partici	state. pating Area, or Con	munitiza	d Aras basis)		
						Oil & Condensate		Gas	Water	
						(BBLS)	(MCF)		(BBLS)	
*On hand, Start of Month							XXXXXX	xxxxxxxxx	xxxxxxxxxxxxx	
*Produced										
*Sold					_				XXXXXXXXXXXXX	
*Spilled or Lost						xxxxxxxxxx		XXXXXXXXX	XXXXXXXXXXXX	
*Flared or Vented						XXXXXXXXXXXXXXXX			XXXXXXXXXXXXX	
*Used on Lease									XXXXXXXXXXXXXX	
*Inject					_					
*Surface Pits						XXXXXXXXXXXXXXX	xxxxxxxxxxxxxx			
	(Identify)				_					
*^ '	ind, End of				_		xxxxxx	xxxxxxxx	XXXXXXXXXXXXXXXX	
					•					
*API G	ravity/BTL	J Cont	tent	+ 1	Q. 7	Address: 6			XXXXXXXXXXXXXXX	



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 9, 1982

Teton Energy Company, Inc. 621 17th Street, Suite 2201 Denver, Colorado 80239

Re: Well No. Federal #26-1 Sec. 26, T. 6S, R. 21E Uintah County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse Clerk Typist



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 N_2

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

JBMIT IN DUPLICE* (See other instructions							<
on reverse side)							
	5.	LEASE	DES	IGNATION	AND	SERIAL	NO.

								0-2T	233	
WELL CO	OMPLETION (OR RECOM	APLETION	REPORT	MA		G *	6. IF INDI	AN, ALI	OTTEE OR TRIBE NAME
1a. TYPE OF WE	ELL: OIL WELL	GAS WELL X	DRY	Othor	TO THE	}		7. UNIT A	GREEME	NT NAME
b. TYPE OF CO		WELL EX	DRY 🗀	Other				1		e Bend
NEW X	WORK DEEP-	PLUG BACK	DIFF. RESVR.	Other _		\sim		S. FARM O		
2. NAME OF OPERA		Dack C		Other 4	7	₹	03	Fede	ra1	
Teton En	ergy Co., Inc				7	<i>⊙</i>	SRION	9. WELL N		
3. ADDRESS OF OP	ERATOR			(C)		<u>-√2</u>	<u>श्र</u> िक	#26-	1	
621 17th	St., #2201,	Denver, Co	80293				300	10. FIELD	AND PO	OL, OR WILDCAT
4. LOCATION OF W	ELL (Report location	clearly and in ac	cordance with a	iny State Co	rements	<u>). </u>	7	Deve.	lopme	ent
At surface	59' FNL, 1549	' FFT Soc	26 T6C	D	9 	7	, •			, OR BLOCK AND SURVEY
	nterval reported below			-IVE TE	Ξ		<i></i> ≓	OR AR		
		" N W	Ne		· ·			Sec.	26-7	G6S-R21E SLB&
At total depth Sa	ame									
			14. PERMIT N		DATE I	5-8/		12. COUNT PARISE	1	13. STATE
5. DATE SPUDDED	I 10 num mn nm			-30965				Uint		Utah ELEV. CASINGHEAD
	16. DATE T.D. REAC		COMPL. (Ready	to proa.)			F, RKB, I	T, GR, ETC.)	, 19.	
8/17/81 20. total depth, md	8/29/81	ACK T.D., MD & TV	4/82	LTIPLE COMPL		5 GR 23. INTI	CDVATO	ROTARY T	001-8	5019 GR
4074°	3875		HOW	MANY*	·· ,		LED BY		JULIS	
	ERVAL(S), OF THIS CO		BOTTOM, NAME	(MD AND TVD)	•		<u>→ </u>	XX		25, WAS DIRECTIONAL
3772-3770	_			(112 112)						SURVEY MADE
3690-3694		Uintah								No
	AND OTHER LOGS RUN								27.	WAS WELL CORED
CNL-FDC) DIL > C	yberlook								No
28.	The state of the s	And the second section of the second section of the second	G RECORD (Re	port all string	18 set in	well)				
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET		OLE SIZE	1		ENTING	RECORD		AMOUNT PULLED
16"	conductor	40'		20"	0.1	to su	rface			
8 5/8	#24	512	12	2 1/311	_			G, 2% (CaCl ₂	
$4\frac{1}{2}$	10.5#	4075	7	7/8"	445	sks l	RFC 10)-2		
29.	LII	VER RECORD				30.	T	UBING RE	CORD	
SIZE	TOP (MD) BO	OTTOM (MD) S	ACKS CEMENT*	SCREEN (M	(D)	SIZE		EPTH SET	MD)	PACKER SET (MD)
				-		2 3/8	3	3664'		
1 PERFORATION RE	CORD (Interval, size	and number)			1		!			
3690-91-9	92-93-94	,		32.						JEEZE, ETC.
3772-73-7				3690-		(MD)				w/600scf/bbl
	68-69-74-75-7	6 - 77 - 78-39	79-80-81	3090-	3094		730 8	3a1 / 2/	• IIUL	. W/000SCI/DD
4006-07-0				3966-	4009		2000	cal 159	/ HCT	w/600scf/bb1
	26 h	oles 1 sht	:/ft	3,00	4007		2000	gar 1.37	9 1101	W/0003CI/DD1
13.*			PRO	DUCTION						
ATE FIRST PRODUCT	TION PRODUCT	ION METHOD (Flo	owing, gas lift, 1	pumping—size	and typ	e of pum	1p)		L STATU	s (Producing or
2/23/82	Flow	ing						, ,,		SI WOPL
ATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OILBÉL.		GAS-MC	F.	WATER-B	BL.	GAS-OIL RATIO
2/23/82	6	1坛''				492.2	25			
LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS-	MCF.		WATER-	BBL.	OIL O	GRAVITY-API (CORR.)
39½ psi	275		1	1	.969				<u> </u>	
	GAS (Sold, used for fue	i, vented, etc.)						TEST WITN		
Vented 5. LIST OF ATTACE	IMENTS /						<u>.</u>	J. Is	real	
V. AIIACE	11/1/									
6. I hereby certify	that the foregoing a	nd attached info	mation is com	plete and corr	ect as c	letermine	d from	ıll availahla	records	
(ML	Sund	,							
SIGNED	10 1- 4.7	-\$0\$/U	TITLE _	Exploita	tion	Geo1	gist	DAT	ce	3/25/82
	*/\$ 1		Carrier (A J J:	n		C: I	`		
•	(266 lt	istructions and	opaces for A	Additional	vata o	n Keve	rse Side	:)		_

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified. for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION TOP	воттом	DESCRIPTION, CONTENTS, ETC.		TO)P	
				NAME	MEAS. DEPTH	TRUE VERT. DEPTE
Uintah	3690	3694	Sand & Shale	,		
Uintah	3772	3776	Sand & Shale	Uintah	Surface	
				Green River	3050	
		·				

Form OGC-1b

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



DIVISION OF OIL, GAS, AND MINING 5. LEASE DESIGNATION AND SERIAL NO. U-31255 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT..." for such proposals.) 7. UNIT AGREEMENT NAME GAS WELL \mathbf{x} Horseshoe Bend 8. FARN OR LEASE NAME OTHER WELL 2. NAME OF OPERATOR Teton Energy Co., Inc. Federal ADDRESS OF OPERATOR 621 17th STreet Suite 2201 Denver, Colorado 80263
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
At surface 26-1 10. FIELD AND POOL, OR WILDCAT Development

11. SEC., T., B., M., OR BLE. AND
SURVEY OR ARBA 659' FNL, 1549' FEL Sec 26, T6S, R21E Sec 26, T6S, R21E, SLBM 12. COUNTY OR PARISH | 18. STATE 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) Uintah 5015 GR 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SURSEQUENT REPORT OF : REPAIRING WELL PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SHUT-OFF ALTERING CASING FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ABANDONMENT* SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

Commence Completion Activities

Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-13-82 MI & RU Monument Well Service



DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE A . D' . W	D. 00 00
(This space for Federal or State office use)	TITLE - Asst Dist. Mgr.	DATE <u>2-26-82</u>
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE



TETON ENERGY CO., INC.

621 Seventeenth Street Suite 2201 Denver, Colorado 80293 Telephone (303) 623-5094

May 14, 1982

Snyder Oil Co. 1800 Glenarm Place, Ste. 700 Denver, Colorado 80202

Attention: Lloyd N. Edwards

Division Geological Manager

Cities Service Co. 1600 Broadway, Suite 900 Denver, Colorado 80202

Attention: A. J. Keller

Manager Exploration Western Region

Re: Off-pattern spacing-Uintah formation

Horseshoe Bend Federal 26-1 NWNE Sec. 26-T6S-R21E Uintah County, Utah

Gentlemen:

In drilling a Green River test on the captioned location, Teton Energy Co., Inc. encountered gas in the Uintah formation and completed the well in that formation. The well was drilled off-pattern in that the location does not comply with the spacing set out in the State of Utah Oil, Gas and Mining Order No. 145-2 for development and production of gas from the Uintah formation. This order requires that the well location be 1000' from the north line, the well is located 659' from the north line. Teton intends to apply for an exception to the Order in order to produce from the Uintah formation.

As an operator in the immediate area surrounding this well you are entitled to voice any objection you may have to the application for exception to the spacing order. If you have no objection to this application please so indicate in the space provided below and return one copy of this letter to Teton Energy Co., Inc. in the enclosed envelope.

If there is an objection, please contact the undersigned at your earliest convenience.

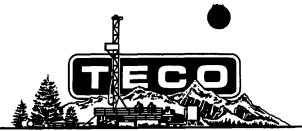
We have no objection to Teton's application for exception to the Order.

John H. Brunel

Wery truly yours,

Vice-President

/ck Enclosure



621 Seventeenth Street Suite 2201 Denver, Colorado 80293 Telephone (303) 623-5094

May 14, 1982

MAY 1 7 WAL

Snyder Oil Co. 1800 Glenamm Place, Ste. 700 Denver, Colorado 80202

Attention: Lloyd N. Edwards

Division Geological Manager

Cities Service Co. 1600 Broadway, Suite 900 Denver, Colorado 80202

Attention: A. J. Keller

Manager Exploration

Western Region

Re: Off-pattern spacing-Uintah formation

Horseshoe Bend Federal 26-1

NWNE Sec. 26-T6S-R21E Uintah County, Utah

Gentlemen:

In drilling a Green River test on the captioned location, Teton Energy Co., Inc. encountered gas in the Uintah formation and completed the well in that formation. The well was drilled off-pattern in that the location does not comply with the spacing set out in the State of Utah Oil, Gas and Mining Order No. 145-2 for development and production of gas from the Uintah formation. This order requires that the well location be 1000' from the north line, the well is located 659' from the north line. Teton intends to apply for an exception to the Order in order to produce from the Uintah formation.

As an operator in the immediate area surrounding this well you are entitled to voice any objection you may have to the application for exception to the spacing order. If you have no objection to this application please so indicate in the space provided below and return one copy of this letter to Teton Energy Co., Inc. in the enclosed envelope.

If there is an objection, please contact the undersigned at your earliest convenience.

We have no objection to Teton's application for

exception to the Order.

John H. Brunel

Muel

Vice-President

Enclosure



TETON ENERGY CO., INC.

621 Seventeenth Street Suite 2201 Denver, Colorado 80293 Telephone (303) 623-5094 May 27, 1982



DIVISION OF OIL, GAS & MINING

Board of Oil, Gas and Mining Department of Natural Resources State of Utah 1596 West North Temple Salt Lake City, Utah 84116

> Re: Off-pattern spacing - Uintah Formation Horseshoe Bend Federal 26-2 26-1 NWNE Sec. 26-T6S-R21E Uintah County, Utah

Gentlemen:

In drilling a Green River test on the captioned location, Teton Energy Co., Inc. encountered gas in the Uintah formation and completed the well in that formation. The well was drilled off-pattern in that the location does not comply with the spacing set out in the State of Utah Oil, Gas and Mining Order No. 145-2 for development and production of gas from the Uintah Formation.

Teton Energy Co., Inc. hereby makes application for administrative approval for an exception to the Order in order to produce from the Uintah Formation.

In this regard we have enclosed letters from Cities Service Company and Snyder Oil Company, operators in the immediate area surrounding this well, indicating that neither operator has any objection to Teton Energy Co., Inc.'s application for exception to the spacing order.

Your administrative approval of this application will be most appreciated.

Sincerely,

TETON ENERGY CO., INC.

John H. Brunel, Vice-Presiden

Enclosures

cc: Cleon Feight

Director, Division of Oil, Gas and Mining



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 14, 1982

Mr. John H. Brunel, Vice-President Teton Energy Company, Inc. 621 Seventeenth St., Suite 2201 Denver, Colorado 80293

> RE: Horseshoe Bend Federal No. 26-1 NWNE Sec. 26, T. 6 S, R. 21 E Uintah County, Utah

Dear Sir:

Receipt of your letter of May 27, 1982 regarding application for administrative approval for off-pattern spacing of the referenced well is hereby acknowledged. Approval of the Application for Permit to Drill this Green River test was conditional provided that the well not be completed in the Uinta formation without a hearing before the Board of Oil, Gas and Mining. The order of Cause No. 145-2, dated October 23, 1980, established 320 acre drilling units for development and production of gas from the Uinta formation underlying this particular area and also provided that administrative approval may be given for exception locations required by topographical or other structual variations.

This administrative approval provision was intended for situations prior to the drilling of wells and was not intended for after thought circumstances. However, even in view of your attitude of non-compliance in regards to the statutes and General Rules and Regulation of the Division, administrative approval is hereby granted for an exception to the Order to allow for producing the Federal No. 26-1 well from the Uinta formation. In the future, should such situations occur, it will be necessary to conduct a hearing before the Board of Oil, Gas and Mining to obtain approval.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Chief Petroleum Engineer

RJF/as

cc: Snyder Oil Company
Cities Service Company

alight of metry large is the



RECEIVED

JUN 2 0 1984

DIVISION OF OIL GAS & MINING

June 18, 1984

State of Utah Natural Resources Oil, Gas & Mining 4241 State Office Bldg. Salt Lake City, Utah 84114

Attention: Oil & Gas Section

Re: Notice of Change of Operator

Form OGC - 1b

Uintah & Grand Counties, Utah

Gentlemen:

Please find enclosed, in triplicate, the captioned forms covering the following wells:

	WELL NAME	DESCRIPTION	WELL STATUS
1.	Horseshoe Bend Prospect Federal #26-1	NW/4NE/4 Sec. 26-T6S-R21E Uintah County, Utah	Shut-In Gas Well
2.	San Arroyo Prospect Federal #12-2	NE/4NW/4 Sec. 12-T16S-R25E Grand County, Utah	Shut-In Gas Well
3.	Gusher-Altamont Prospect (Chevron) Federal #1-33	SE/4NW/4 Sec. 33-T5S-R19E Uintah County, Utah	Producing Oil Well
D÷.	to Inchar Company has physica	Ji. takan ayan and is Onoverton a	f washed wellstine

Piute Energy Company has physically taken over and is Operator of record relative to the captioned wells, effective as stated.

Please furnish the undersigned with approved copies as soon as they are available. Should you have any questions, just give me a call.

Yours very truly,

PIUTE ENERGY COMPANY

Mac Neumann Land Manager

MN:11

Enclosures

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



DIVISION OF OIL, GAS		5. LEASE DESIGNATION AND SERIAL NO. U-31255
SUNDRY NOTICES AND RE (Do not use this form for proposals to drill or to dee Use "APPLICATION FOR PERMIT-	PORTS ON WELLS pen or plug back to a different reservoir. " for such proposals.)	6, IF INDIAN, ALLOTTES OR TRIBE NAME
OIL GAS OTHER		7. UNIT AGREEMENT NAME Horseshoe Bend
2. NAME OF OPERATOR Piute Energy Company		8. FARM OR LEASE NAME Federal
3. ADDRESS OF OFSEATOR 600 17th Street, Suite 650 'N', Denve	er, Colorado 80202	9. WBLL NO. 26-1
 LOCATION OF WELL (Report location clearly and in accordance also space 17 below.) At surface 		10. FIELD AND POOL, OR WILDCAT Development
659' FNL, 1549' FEL Sec. 26-	-T6S-R21E	Sec. 26-T6S-R21E, SLB&N
14. PERMIT NO. Approved 5/15/81 Cleon 5015' GL	ow whether of, at, da, etc.)	12. COUNTY OR PARISH 18. STATE Uintah Utah
.e. Feight - No Number Assigned Check Appropriate Box To	Indicate Nature of Notice, Report, or C	Other Data
TEST WATER SEUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state proposed work. If well is directionally drilled, give subment to this work.)	PRACTURE TREATMENT SHOUTING OR ACIDIZING (Other) (Note: Report Feeding ('ompletion or Recompletion)	ALTERING CASING ABANDONMENT* TOP multiple completion on Well letton Report and Log form.) Including estimated date of starting any all depths for all markers and zones perti-
From: Teton Energy Co., Inc. 621 17th Street, Suite 2201 Denver, Colorado 80293	To: Piute Energy 600 17th Stre Denver, Color	eet, Suite 650 'N'
The effective date of the Change of C Designation of Successor Operator doc covering this well.	Operator will be such time as cument per the Communitization	the BLM approves a , Agreement No. CR-186 , RECEIVED '
		HIN 2 0 1984
		DIVISION OF OIL GAS & MINING
18. I hereby certify that the foregoing is true and correct SIGNED F. RICHARD Mys.	TITLE District Engineer	6/18/84
(This space for Federal or State office use)	MITT P	DATE
COMMIL. 'S OF APPROVAL, IF ANY:	TITLE	VA18

DIVISION OF ALL, GAS AND MINING

			5. Lease Designation and Serial Number: U-31255
SUNDRY	NOTICES AND REPORT	S ON WELLS	6. If Indian, Aliottee or Tribe Name:
Do not use this form for propos Use APPLIC	als to drill new wells, deepen existing wells, or to r ATION FOR PERMIT TO DRILL OR DEEPEN form	reenter plugged and abandoned wells. for such proposals.	7. Unit Agreement Name: CR-186. Horseshoe Bend
1. Type of Well: OIL GAS 🗵	OTHER:		8. Well Name and Number: Federal 26-1
2. Name of Operator: Tamarack I	Energy, Inc. roduction, Inc Proper	cty Manager	9. API Well Number: 430-473-0965
3. Address and Telephone Number: P. O. Box 64183 Lubi	bock, Texas 79464 (8	306) 745-8655	10. Field and Pool, or Wildcat: Development
4. Location of Well Footages: 659 FNL, 1549	9' FEL		County: Uintah
QQ, Sec.,T.,R.M.: Section 26	5, T6S, R21E		State: Utah
11. CHECK APPROI	PRIATE BOXES TO INDICATE	NATURE OF NOTICE, REP	ORT, OR OTHER DATA
	E OF INTENT It in Duplicate)	1	EQUENT REPORT It Original Form Only)
☐ Abandonment ☐ Casing Repair ☐ Change of Plans ☐ Conversion to Injection ☐ Fracture Treat ☐ Multiple Completion ☐ Other ☐ Approximate date work will start	☐ New Construction ☐ Pull or Alter Casing ☐ Recompletion ☐ Shoot or Acidize ☐ Vent or Flare ☐ Water Shut-Off	☐ Abandonment * ☐ Casing Repair ☐ Change of Plans ☐ Conversion to Injection ☐ Fracture Treat ☑ Otherchange_ of op Date of work completion ☐ Report results of Multiple Completions COMPLETION OR RECOMPLETION AN * Must be accompanied by a cement verification of the completion of the completio	and Recompletions to different reservoirs on WELL ID LOG form.
Tamarack En	OPERATIONS (Clearly state all pertinent details, an ertinent to this work.) nergy, Inc. purchased the November 1, 1992.	nis well from Piute Ene	EGEIVEI APR 1 5 1993 DIVISION OF LGAS & MINING
13. Name & Signature: Allew	Glorge	Title: Accountan	t Date:4/12/93

(This space for State use only)

Bureau of Land Management Branch of Fluid Minerals P.O. Box 45155 Salt Lake City, Utah 84145-0155

April 27, 1993

Tamarack Energy, Inc. c/o AA Production, Inc. P.O. Box 64183 Lubbock, Texas 79464

Re: Successor of Operator

Communitization Agreement (CA)

CR-186

Uintah County, Utah

Gentlemen:

We received an indenture dated December 1, 1992, whereby Tamarack Energy, Inc. was designated as Operator for CA CR-186, Uintah County, Utah.

This instrument is hereby approved effective as of April 27, 1993. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA CR-186.

Your statewide (Utah) oil and gas bond No. 0708 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/S/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)

Division Oil, Gas, & Mining / File - CR-186 (w/enclosure) MMS - Data Management Division

Agr. Sec. Chron Fluid Chron

U-922:TAThompson:tt:04-27-93

Page No. 04/27/93

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM

API NO.

WELL NUMBER QTQT SEC TWN RNG WELL

WELL STATUS LEASE NAME

OPERATOR

** INSPECTION ITEM CR186

CR186

430473096500s1 26-1

NWNE 26 6S

21E GSI

UTU31255

DERNICK RESOURCES INCORPO



Michael O. Leavitt Governor Ted Stewart Executive Director

Executive Director
James W. Carter
Division Director

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple 3 Triad Center, Suite 350 Sait Lake City, Utah 84180-1203 801-538-5340 801-359-3940 (Fax) 801-538-5319 (TDD)

May 6, 1993

Karen George Tamarack Energy Inc. c/o AA Production P. O. Box 64183 Lubbock, Texas 79464

Dear Ms. George:

Re:

Piute Energy to Tamarack Energy Inc. - Federal
1-33 well, located in Section 33, Township 5 South, Range
19 East & Federal 26-1 well, located in Section 26,
Township 6 South, Range 21 East - Uintah County, Utah

In reviewing the operator change for the referenced wells, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce Division of Corporations 160 East 300 South Salt Lake City, Utah 84111 (801) 530-4849

Sincerely,

Lisha Cordova Admin. Analyst

cc:

Dept. of Commerce D.T. Staley R.J. Firth Operator File(s) Correspondence File/ldc



	OR CHANGE HORKSHEET	Routing.
	all documentation received by the division regarding this change. each listed item when completed. Write N/A if item is not applicable.	2-D TS 073 3-VLC 4-RJF
	ge of Operator (well sold) □ Designation of Agent gnation of Operator □ Operator Name Change Only	5_RWM 6-ADA
The op	erator of the well(s) listed below has changed (EFFECTIVE DATE:)
TO (net	w operator) TAMARACK ENERGY INC (address) FROM (former operator) PIUTE ENERGY (address) C/O AA PRODUCTION (address) PO BOX 6418 C/O AA PRODUCTION (BO6) 748-8512 (address) PO BOX 6418 (address) PO B	DUCTION 83 X 79464)745-8655
) (attach additional page if needed):	
Name:_ Name:_ Name:_ Name:_	FEDERAL 1-33/GRRV API: 43-047-30300 Entity: 575 Sec 33 Twp 58 Rng 19E FEDERAL 26-1/UNTA API: 43-047-30965 Entity: 576 Sec 26 Twp 68 Rng 21E API: Entity: Sec Twp Rng	Lease Type: Lease Type: Lease Type: Lease Type:
OPERATO	OR CHANGE DOCUMENTATION	
<u>lec</u> 1.	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received operator (Attach to this form). (Rec) $(4.15-93)$	/ed from <u>former</u>
<u>Lec</u> 2.	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from (Attach to this form). (f_{edd} 4-15-93)	rom <u>new</u> operator
<u>fec</u> 3.	The Department of Commerce has been contacted if the new operator above operating any wells in Utah. Is company registered with the state? (yes, show company file number: (5-6-93)-Letter mailed.	is not currently es no If
Lec 4.	(For Indian and Federal Wells ONLY) The BLM has been contacted regard (attach Telephone Documentation Form to this report). Make note of comments section of this form. Management review of Federal and India changes should take place prior to completion of steps 5 through 9 below.	BLM status in n well operator
	Changes have been entered in the Oil and Gas Information System (Wang/IBN listed above. (5-6-93)	1) for each well
Lec 6.	Cardex file has been updated for each well listed above. (5-6-93)	
	Well file labels have been updated for each well listed above. (5-6-93)	
<u>Lec</u> 8.	Changes have been included on the monthly "Operator, Address, and Accourt for distribution to State Lands and the Tax Commission. (5-6-93)	nt Changes" memo
Jec 9.	A folder has been set up for the Operator Change file, and a copy of this placed there for reference during routing and processing of the original of	s page has been

		•	5. Lease Designation and Serial Number: U-31255	
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. If Indian, Allottee or Tribe Name:	
Do not use this form for propos. Use APPUC	nis to drill new wells, deepen existing wells, or to reent ATION FOR PERMIT TO DRILL OR DEEPEN form for st	er plugged and abandoned wells. uch proposals.	7. Unit Agreement Name: Horseshoe Bend CR-186	
1. Type of Well: OIL GAS A OTHER:			8. Well Name and Number: Federal 26-1	
2. Name of Operator: A A PRODUCTION, INC.			9. API Well Number: 43-047-30965	
3. Address and Telephone Number: P. O. BOX 64183, LU	BBOCK, TX 79464	and the second	10. Field and Pool, or Wildcat: Development	
4 Location of Well Footages: 659 FNL, 1549	' FEL		County: Uintah	
00, Sec.,T.,R,M.: Sec 26, T6	5 , R21E		state: Utah	
11. CHECK APPROP	PRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
	OF INTENT t in Duplicate)		UENT REPORT riginal Form Only)	
☐ Abandonment	□ New Construction	☐ Abandonment *	☐ New Construction	
Casing Repair	Pull or Alter Casing	Casing Repair	☐ Pull or Alter Casing	
☐ Change of Plans	☐ Recompletion	☐ Change of Plans	Shoot or Acidize	
☐ Conversion to Injection	Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare	
☐ Fracture Treat	☐ Vent or Flare	☐ Fracture Treat	☐ Water Shut-Off	
☐ Multiple Completion	☐ Water Shut-Off	(XOther Change of Open	rator	
Other				
		Date of work completion		
Approximate date work will start			Recompletions to different reservoirs on WELL	
		COMPLETION OR RECOMPLETION AND LOG form.		
		* Must be accompanied by a cement verifical	llon report.	
vertical depths for all markers and zones pe	PERATIONS (Clearly state all pertinent details, and given the state of this work.) purchased this well from			
			Up 1919	
			NOV 0 9 1993	
	·		DIVISION OF DIL, GAS & MINING	
Name & Signature: Glenda P.	Hart Slendo P. 2	3 Tille: Regulatory A	nalyst Date:11/4/93	

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(This space for State use only)

SUNDRY NOTICES AND REPORTS ON WELLS Children with the first content of the proposals is cell new work, despensively making with, or to resider philogree and abandoned with. 1. Type of well OIL GAS OTHER: 2. Name of Operators: Tamarrack Energy C/O A A Production, Inc. 2. Name of Operators: Tamarrack Energy C/O A A Production, Inc. 3. Address and Fisiphore Number: 4. Location of Well Production, Inc. 4. December of Sept Print, 1549! FEL Operators Well Production of Sept Print, 1549! FEL Operators Well Production of Well Production of Sept Print, 1549! FEL Operators Well Production of Well			5. Lease Designation and Serial Number:
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Note of Control Contro	SOHDH	HOTIOES AND REPORTS	CE-186
1. Type of Welt OIL GAS © OTHER: 2. Name of Operation: Trainatrack Energy C/O A A Production, Inc. 3. Moless and Talephone Number: 4. Location of Well Scotter of Well Scot	Do not use this form for pr	roposals to drill new wells, deepen existing wells, or to re	
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CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT (Submit in Duplicate) Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Conversion to Injection Shoot or Acidize Conversion to Injection Water Shot-Off Multiple Completion Other Date of work completion Other Date of work completion Approximate date work will start OSCRIBES PROPOSED ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give portinent dates. If well is directionally diffied, give subsurface locations and measured and true verifical depits for all markers and zones pertinent to lists work.) A A Production, Inc. purchased this well from Tamarack effective 9/1/93.	00, Sec.,T.,R,M.: Sec 26,	T6 5. R21E	Officali
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Casing Repair Pull or Alter Casing Change of Plans Shoot or Acidize Change of Plans Shoot or Acidize Conversion to Injection Vent or Flare Fracture Treat Water Shut-Off Water	(Si	ubmit in Duplicate)	(Submit Original Form Only)
Change of Plans Recompletion Change of Plans Shoot or Acidize Conversion to Injection Shoot or Acidize Conversion to Injection Vent or Flare Water Shut-Off Water Shut-Off Water Shut-Off Change of Operator Water Shut-Off	Abandonment	□ New Construction	☐ Abandonment
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Date of work completion Paport results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OF RECOMPLETION AND LOG form.	Multiple Completion	☐ Water Shut-Off	
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A A Production, Inc. purchased this well from Tamarack effective 9/1/93.			Must be accompanied by a cement verification report.
DEU 11 6 1949	venical depins for all markers and zone	es pertinent to this work.)	
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			UEU 4.5 845
ame & Signature: Glenda P. Hant Junda P. Wille: Regulatory Analyst Date: M//9-		An , D.	4
	ame & Signature: Glenda	P. Hart Juna P.	Tille: Regulatory Analyst Date: M
	space for State use only)		

(12\92)

Form 3160-5 (November 1983) (Pormerly 9-331) DEPARTMENT OF THE INTERIOR **croe* Alda") DEPARTMENT OF THE INTERIOR **croe* Alda"	Expires August 31, 1985 5. Letes Decimation and service no.
BUREAU OF LAND MANAGEMENT	U-31255
	6. IN INDIAN, ALLOTTEN OR TRIDE HAME
SUNDRY NOTICES AND REPORTS ON WELLS [the not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.	
	7. UNIT AGAMEMENT NAME
OIL GIA WELL X OTHER	Horseshoe Bend
Great Northern Gas Company MAY: 1 2 1996	Federal
621 17th St., #2150, Denver, CO 80293	26-1
s. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)	10. FINED IND POOL, OR WILDCAT
At surface	Development 11. mac., r., a., w., On al.c. AND AUGUST ON AND
659' FNL, 1549' FEL	Sec. 26-T6s, R21E, SLCM
14. PERMIT NO. 43-047-30965 16. SLEVATIONS (Show whether DP, ET, OR, etc.) 5015' GR 5025' KB	12. COUNTY OR PARISH 18. STATE
Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data
NOTICE OF INTENTION TO:	INT REPORT OF:
TEST WATER SHUT-OFF PCLL OR ALTER CASING WATER SHUT-OFF SHACTURE TREATMENT ABANDON* SHACTURE TREATMENT SHOOT OR ACIDIZING	BEPAILING WELL ALTERING CARING ABANDONMENT®
REPAIR WELL CHANGE PLANE (Other) Change (Note: Report results	of Operator of multiple completion on Well etium Report and Log form.)
17. DESCRIBE PROPUSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice near to this work.)	including estimated date of starting any al depths for all markers and tones perti-
From: Tamarack Energy, Inc. P.O. Box 64183 Lubbock, TX 79464 To: Great Northern 621 17th St., Denver, Colorac	#2150
Eddbock, 1x 75404 Denver, Colorad	10 80293
Bond coverage under 43 CFR 3104 for lease activities conducted named designated operator is under the First Intersate Bank of Standby Letter of Credit Number S0050038.	d by the above f Denver Irrevocable
	•
18. I hereby certify that the spregoing is the had correct	
SICHED MAN TITLE President	April 27, 1994
(This space for Vederal or Biste office use)	

*See Instructions on Reverse Side

CONDITIONS OF APPROVAL, IF ANY:

(Formerly 9–331) DEPARTM BUREAL	INITED STATES IENT OF THE INTERIOR OF LAND MANAGEMENT		Budget Bureau No. 1004-0135 Expires August 31, 1985 6. Lates Designation and Secial No. U-31255 6. by Indian, allottes on Taids hans
SUNDRY NOTIC	CES AND REPORTS C	ON WELLS ack to a different reservoir.	
1. OIL C 648 (v)			7. UMST AGAMMMANT MAMA
WELL WELL X OTHER			Horseshoe Bend
Great Northern Gas Con	mpany		Federal
621 17th St., #2150, I	Denver, CO 80293		26-1 /43-047-3090
s. LOCATION OF WELL (Report location cle See also apace 17 below.) At surface	arly and in accordance with any	State requirements.	Development
	•	,	11, MBC., T., H., M., OR BLK. AND MURVEY OR ALAL
659	' FNL, 1549' FEL		Sec. 26-T6s, R21E, SLCM
14. PERMIT NO.	16. ELEVATIONS (Show whether Dr. 5015 GR 502	15, 04, etc.)	12. COUNTY OR PAGINU 18. STATE
13. Charle A a			0.1 0.4
•	•	lature of Notice, Report, or	Minst Ddid
NOTICE OF INTENT			
PRACTURE TREAT BIGOT OR ACIDIZE A	CLL OB ALTER CANING SULTIPLE COMPLETE BANDON® HANGE PLANE	(Nors: Report result	of Operator of multiple completion on Well piction licport and Log form.)
From: Tamarack Energy P.O. Box 64183 Lubbock, TX 7946		To: Great Northern 621 17th St., Denver, Colora	#2150
•			
Bond coverage under 4 named designated oper Standby Letter of Cre	ator is under the Fi	rst Intersate Bank o	
	VERNAL DIST. SNG. GLOCAL		BOBUVEIN
	E.S		OS ESC MON
18. I hereby certify that the toregoing to	Afric bod correct IMA TITLE P	resident	April 27, 1994
(This space for Federal or Bigly on	ED TITLE		JUN 1 3 1994

*See Instructions on Revense Side

Reason for Denial

We have reviewed your Sundry Notice and deny the request for the following reason.

1. This well is in a Federal Communitization Agreement (CA) No. CR-186. Therefore, until Great Northern Gas Company submits a change in operator for the CA to the Bureau of Land Management State Office, PO Box 45155, Salt Lake City, Utah 84145-0155, and receives approval to become the new operator, Tamarack Energy Inc. will be responsible for all operations conducted on the well.

If you have any questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: UT-922

November 3, 1994

Great Northern Gas Company 621 Seventeenth Street, Suite 2150 Denver, Colorado 80293

Re:

Successor of Operator

Communitization Agreement (CA)

CR-186

Uintah County, Utah

Gentlemen:

We received an indenture, whereby Tamarack Energy, Inc. resigned as Operator and Great Northern Gas Company was designated as Operator for CA CR-186, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective November 3, 1994.

Your statewide (Utah) oil and gas bond No. 0997 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

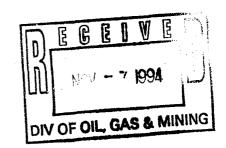
bcc: District Manager - Vernal (w/enclosure)

Division Oil, Gas, & Mining File - CR-186 (w/enclosure) MMS - Data Management Division

Agr. Sec. Chron Fluid Chron

Tible Official

U-922:TAThompson:tt:11-03-94





DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt Governor Ted Stewart Executive Director

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340 801-359-3940 (Fax) James W. Carter Division Director 801-359-3940 (Fax) 801-538-5319 (TDD)

November 9, 1994

Tom DiGrappa Great Northern Gas Company 621 17th Street, Suite 2150 Denver, Colorado 80293

Re:

Federal 26-1 Section 26, Township 6 South, Range 21 East Uintah County, Utah, API No. 43-047-30965, "Tamarack Energy Inc. to Great Northern Gas Co".

Dear Mr. DiGrappa:

In reviewing the operator change for the referenced well, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

> Department of Commerce Division of Corporations 160 East 300 South Salt Lake City, Utah (801) 530-4849

> > Sincerely,

Lisha Cordova Admin. Analyst

cc:

Dept. of Commerce D.T. Staley R.J. Firth

Operator File(s)

Correspondence File/ldc



FOR	M 3160
(June	1990)

UNITED STATES

FORM APPROVED

(June 1990)	DEPARTMENT O BUREAU OF LAND	F T	HE INTERIOR NAGEMENT		Budget Bureau No. 1004 Expires: March 31, 1993	
SUNI	DRY NOTICES AND	RE	PORTS ON WELLS	5 L	cese Designation and Serial N U-31255	
			deepen or reentry a different reservoir.	6 IC	Indian, Allotton or Tribe Nurs	
			RMIT -" for such proposals	0.11	rumant' Mitoriae ok 1 ((be Mili	ić.
				7. If	Unit or CA. Agreement Desig	nution
1. Type of Well	SUBMIT IN TR	IPL	ICATE	4	Horseshoe Be	•
Oil Ga	A			8. We	il Name and No.	
Well X Wel	[I Other _	ĺ		[K-46	Federal 26-1	
2 Name of Operator			233	- V. A	43-047-30965	ı •
AA PRODUCTION				10. Fie	eld and Pool, or Exploratory A	Vre4
3. Address and Telephone No						
	83, LUBBOCK, TX 7		64	_11 Co	unty or Parish, State	
659' FNL, 1549' FEL	, sec., 1., K., m., or survey Leastription)			ł	Uintah Utah	
Section 26, T6S, I	R21E					
12 CHEC	K APPROPRIATE BOX(s) T	D INDICATE NATURE OF NOTICE, RE	POR	T. OR OTHER DA	TA
TYPE OF SU			TYPE OF ACT			
Notice	ce of Intent	r	Ahandonmont	Г	44	
[1 140A14	ce of Intern		Recompletion	-	Change of Plans New Construction	
Subs	equent Report		Plugging Back	ļ-	Non-Rossine Frantisis	
			Casing Repair		Water Shut-Off	
Final	Abandonment Notice	-	Altering Casing		Convention to Injection	
		X	Other Change of Operator	ـ لـِ	Dispose Weter Inte: Report results of multiple of	
AA Pro	duction, Inc. sold the abov	e w	ell to Great Northern Gas offective May 1	1, 199	4.	
14 I hereby certify that the for Signed (This space for Federal or S Approved by Conditions of approval, if as	ende Y 4 Harris (acc affice acc)	W.	Title REGULATORY ANALYST Title	Theta	Date Date	11/10/94
	 makes it a crime for any person knowing as to any mater within its jurisdiction. 	ngly i	nd willfully to make to any department or agency of the United	3 (4 (c) 4	noy raise, (ictitious or fraudul	
			The state of the s			·····

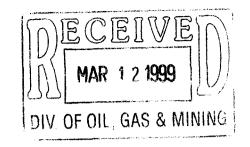
Oivision of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET	Routing:
Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.	2_LWP 8-SJ 3_DT3/9-FILE/ 4_VLC
XXXXChange of Operator (well sold) Designation of Operator Designation of Operator Operator Name Change Only	5_RJF V 6_LWP
The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-	· · · · · · · · · · · · · · · · · · ·
	PRODUCTION 64183 K TX 79464
	806) 748-8512 no. N 4600
<pre>Hell(s) (attach additional page if needed):</pre>	
Name: FEDERAL 26-1/UNTA API: 43-047-30965 Entity: 576 Sec 26 Twp6S Rng2 Name: API: Entity: Sec Twp Rng Name: API: Entity: Sec Twp Rng	Lease Type: Lease Type: Lease Type: Lease Type: Lease Type:
OPERATOR CHANGE DOCUMENTATION 1. (Rule R615-8-10) Sundry or other legal documentation has been re operator (Attach to this form). (leg. 5-16-94) (leg. 11-8-94) (leg. 11-10-94) 2. (Rule R615-8-10) Sundry or other legal documentation has been receive	
(Attach to this form). (fee'd 5-12-94) Let 3. The Department of Commerce has been contacted if the new operator abooperating any wells in Utah. Is company registered with the state? yes, show company file number:	ve is not currently
4. (For Indian and Federal Wells ONLY) The BLM has been contacted reg (attach Telephone Documentation Form to this report). Make note comments section of this form. Management review of Federal and It changes should take place prior to completion of steps 5 through 9 below.	ndian well operator ow.
5. Changes have been entered in the Oil and Gas Information System (Wang listed above. (11-10-94)	/IBM) for each well
Full 6. Cardex file has been updated for each well listed above. 11-14-94	
7. Well file labels have been updated for each well listed above. 11-14-9-	1
8. Changes have been included on the monthly "Operator, Address, and Actor for distribution to State Lands and the Tax Commission. (11-8-94)	
9. A folder has been set up for the Operator Change file, and a copy of placed there for reference during routing and processing of the origin	this page has been nal documents.

OPERATOR	CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY	REVIEW
<u>fec</u> 1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
<i>NA</i> 2.	State Lands and the Tax Commission have been notified through normal procedures of entity changes
BOND VI	ERIFICATION (Fee wells only)
N/A/I.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
	A copy of this form has been placed in the new and former operators' bond files.
3.	The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
LEASE I	NTEREST OWNER NOTIFICATION RESPONSIBILITY
U/A 1.	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
<u>u/x2.</u>	Copies of documents have been sent to State Lands for changes involving State leases .
FILMING	
1.	All attachments to this form have been microfilmed. Date: November 17 1994.
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
2.	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENT	
94110	8 Btm /St aprv. eff. 11-3-94.
(Tame	rack to aa Production eff. 9-1-93, aa Production to Great Northun bas la. eff. 51-94)
б/т	8 Bm /54 aprv. eff. 11-3-94. rack to aa Production eff. 9-1-93, aa Production to Great Northun lis lo. eff. 51-94) never recognized al Production as operator!

WE71/34-35



Michael O. Leavitt Governor Lowell P. Braxton Division Director PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)



February 23, 1999

Great Northern Gas Company Operator Account No.: N0220 621 17th Street, Suite 2150 Denver, CO 80293

BY CERTIFIED MAIL NO.: Z 350 464 714

Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Dear Operator:

The Utah Division of Oil, Gas and Mining (the "Division") has completed a review of our database with regards to operators of temporarily abandoned and shut-in wells. Your company has been found to have wells that are not in compliance with Division Rules and either:

- have been temporarily abandoned ("TA") or shut-in ("SI") for over 1 year; and/or.
- have been nonproductive for over 5 years.

Wells that meet these criteria include the following:

Lease	Well API#	Well	Completion	Last	Years
Type		Status	Date	Production	Inactive
FED	43-047-30965	SI	1982	0	17

In accordance with Oil and Gas Conservation General Rule R649-3-36 (copy enclosed), please file a Sundry Notice (Form 9, blank copy enclosed) indicating the following:

- 1. Reason why the well(s) are inactive and should not be plugged;
- 2. Evidence that the well(s) have mechanical integrity and do not pose a threat to public health, safety or the environment; and,
- 3. A request for Division approval of extension of the current well status or a proposed well plugging procedure prepared according to R649-3-24.

In the event that good cause for extension of well status is not established, the Division will order the well (s) to be plugged. Please respond to us as to your plans for the subject well(s) within 30 days.

If you have any questions please call Robert J. Krueger, Petroleum Engineer at (801) 538-5274 or me at (801) 538-5334.

Sincerely,

John R. Baza Associate Director

Enclosures

Cc: Bureau of Land Management, Salt Lake City District Office, By Regular Mail

	DESTRUCTION OF A CAC AND LA	NING	
UECETAR	DIVISION OF GAS AND M	MING	5. Lease Designation and Serial Number:
W			U-31255 6. If Indian, Allother or Tribe Name:
MAR 1 SUNDA	NOTICES AND REPORT	S ON WELLS	B. R WOMEN, PROCESS OF THEM FRANCE.
Land Committee of the C	LAUNICH TO THE TOTAL THE T	and shandoned under	7. Unit Agreement Name:
DIV. OF ONE, GAS WA	A CATION FOR PERMIT TO DRILL OR DEEPEN form	or such proposals.	CR-186
1. Type of Well: OIL GAS	OTHER:		8. Well Name and Number: Horseshoe Bend Fed. 26-
2. Name of Operator:	ODWINDN CAG COMPANY		9. API Well Number:
3. Address and Telephone Number:	ORTHERN GAS COMPANY	(303) 295-0938	4304730965
	n Street, Suite 2150, De	nver, CO 80293	Horseshoe Bend
4. Location of Wett	15/01 Epi		County Historia
MLI/ME /	L & 1549' FEL Sec.26-T6S-R21E		County: Uintah Suntar Utah
QQ, Sec.,T.,R,M.: NW/NE/,	Jec • 20-105-R21E		State: ULan
11. CHECK APPR	OPRIATE BOXES TO INDICATE	NATURE OF NOTICE, RE	PORT, OR OTHER DATA
	ICE OF INTENT should in Duplicate)		BSEQUENT REPORT should Original Form Only)
Abandon	☐ New Construction	☐ Abandon *	☐ New Construction
☐ Repair Casing	Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing
☐ Change of Plans	☐ Recomplete	Change of Plans	Reperforate
☐ Convert to Injection	☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare
Fracture Treat or Acidize	☐ Vent or Flare	Fracture Treat or Acidize	☐ Water Shut-Off
☐ Multiple Completion	☐ Water Shut-Off	⊘ Other Report of	 .
Other	_		
U 0".0"			
`		Date of work completion	
Approximate date work will start			one and Recompletions to different reservoirs on WELL
		_	REPORT AND LOG form.
Approximate date work will start	ED OPERATIONS (Clearly state all pertinent details, an	Report results of Multiple Completic COMPLETION OR RECOMPLETION Must be accompanied by a cement	REPORT AND LOG form.
This well curre transportation d is located in the monetize its gar To date, we have an IP of over 2 present value of With respect to top of the ceme bottom of the subiquitous water	ED OPERATIONS (Clearly state all pertinent details, an	Report results of Multiple Complete COMPLETION OR RECOMPLETION * Must be accompanied by a coment of give pertinent dates. If well is directionally at Northern Gas Company has esources) of the gathering system where the summary of the gathering system where	report and log form. verification report. drilled, give subsurface locations and measured and true as been unable to make a tem in the area. This well ermittable river crossing to which does cross the river. a mainline. The well had as of 750,000 MCF with a andon this asset. a 500 feet to surface. The a The interval between the sing does not contain any
This well curre transportation d is located in the monetize its gar To date, we have an IP of over 2 present value of With respect to top of the ceme bottom of the subiquitous water	ently remains shut-in because Greateal with the operator (Rosewood Restirrup of Horseshoe Bend and request. Rosewood operates the old TXC we had no success in persuading Rose (MMCFD when completed and has f\$1,000,000 (one million dollars). It well integrity, the well has 7 inches on the 4½ inch production casing surface casing and the top of the cere bearing sand interval. Additional	Report results of Multiple Complete COMPLETION OR RECOMPLETION * Must be accompanied by a coment of give pertinent dates. If well is directionally at Northern Gas Company has esources) of the gathering system where the summary of the gathering system where	report and log form. verification report. drilled, give subsurface locations and measured and true as been unable to make a tem in the area. This well ermittable river crossing to which does cross the river. a mainline. The well had as of 750,000 MCF with a andon this asset. a 500 feet to surface. The a The interval between the sing does not contain any
This well curre transportation d is located in the monetize its gar To date, we have an IP of over 2 present value of With respect to top of the ceme bottom of the subiquitous water since it was original.	ently remains shut-in because Greateal with the operator (Rosewood Restirrup of Horseshoe Bend and request. Rosewood operates the old TXC we had no success in persuading Rose (MMCFD when completed and has f\$1,000,000 (one million dollars). Well integrity, the well has 7 inches on the 4½ inch production casing surface casing and the top of the cere bearing sand interval. Additional ginally completed in 1981.	Report results of Multiple Complete COMPLETION OR RECOMPLETION * Must be accompanied by a coment of give pertinent dates. If well is directionally at Northern Gas Company has esources) of the gathering system where the summary of the gathering system where	report AND LOG form. verification report. drilled, give subsurface locations and measured and true as been unable to make a tem in the area. This well ermittable river crossing to which does cross the river. a mainline. The well had as of 750,000 MCF with a andon this asset. a 500 feet to surface. The been the sing does not contain any asset same 1300+/- shut-in PSI
This well curre transportation d is located in the monetize its ga. To date, we have an IP of over 2 present value of With respect to top of the ceme bottom of the subiquitous water since it was original.	ently remains shut-in because Greateal with the operator (Rosewood Restirrup of Horseshoe Bend and request. Rosewood operates the old TXC we had no success in persuading Rose (MMCFD when completed and has f\$1,000,000 (one million dollars). Well integrity, the well has 7 inches on the 4½ inch production casing surface casing and the top of the cere bearing sand interval. Additional ginally completed in 1981.	Report results of Multiple Complete COMPLETION OR RECOMPLETION Must be accompanied by a coment of give pertinent dates. If well is directionally at Northern Gas Company has esources) of the gathering system where the control of the gathering system where the gathering system	report AND LOG form. verification report. drilled, give subsurface locations and measured and true as been unable to make a tem in the area. This well ermittable river crossing to which does cross the river. a mainline. The well had as of 750,000 MCF with a andon this asset. a 500 feet to surface. The been the sing does not contain any asset same 1300+/- shut-in PSI
Approximate date work will start 12. DESCRIBE PROPOSED OR COMPLETE vertical depths for all markers and zone This well curre transportation of is located in the monetize its gar To date, we hav an IP of over 2 present value of With respect to top of the ceme bottom of the s ubiquitous wate since it was orig	ently remains shut-in because Greateal with the operator (Rosewood Restirrup of Horseshoe Bend and request. Rosewood operates the old TXC we had no success in persuading Rose (MMCFD when completed and has f\$1,000,000 (one million dollars). Well integrity, the well has 7 inches on the 4½ inch production casing surface casing and the top of the cere bearing sand interval. Additional ginally completed in 1981.	Report results of Multiple Complete COMPLETION OF RECOMPLETION * Must be accompanied by a coment of give pertinent dates. If well is directionally at Northern Gas Company has esources) of the gathering system where the second to transport our gas to estimated recoverable reserved where the do not wish to plug and absurface casing cemented from has been logged at 3,200 feet. The ement behind the 4½ inch case, the well has maintained the second of	report and log form. verification report. dritted, give subsurface locations and measured and true as been unable to make a tem in the area. This well remittable river crossing to which does cross the river. a mainline. The well had as of 750,000 MCF with a andon this asset. a 500 feet to surface. The . The interval between the sing does not contain any asseme 1300+/- shut-in PSI
This well curre transportation d is located in the monetize its gar To date, we have an IP of over 2 present value of With respect to top of the ceme bottom of the subiquitous water since it was original. Name & Signature: Thomas L.	ently remains shut-in because Greateal with the operator (Rosewood Restirrup of Horseshoe Bend and request. Rosewood operates the old TXC we had no success in persuading Rose MMCFD when completed and has f\$1,000,000 (one million dollars). Well integrity, the well has 7 inches on the 4½ inch production casing surface casing and the top of the cere bearing sand interval. Additional ginally completed in 1981. Di Grappa COPY COPY Dorte: Initicle.	Report results of Multiple Complete COMPLETION OF RECOMPLETION of RECOMPLETION of Must be accompanied by a coment of give pertinent dates. If well is directionally at Northern Gas Company has esources) of the gathering system where the expensive and/or unperformed to transport our gas to estimated recoverable reserve We do not wish to plug and absurface casing cemented from has been logged at 3,200 feet. The ement behind the 4½ inch case, the well has maintained the second of the expensive maintained the expensive m	report AND LOG form. verification report. drilled, give subsurface locations and measured and true as been unable to make a tem in the area. This well ermittable river crossing to which does cross the river. a mainline. The well had as of 750,000 MCF with a andon this asset. a 500 feet to surface. The a The interval between the sing does not contain any as same 1300+/- shut-in PSI Accepted by the Utah Division of

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sol				Operator Na	ame Chan	ge/Merger		
The operator of the well(s) listed below has changed, effective:			8/1/2010					
FROM: (Old Operator):				TO: (New O	perator):			
N0220-Great Northern Gas Company				N7510-Rosewo		ces Inc		
621 17th St, Suite 2150				PO Bo		.c.s, me.		ĺ
Denver, CO 80293					, UT 84078			
				1	, 01 0 10 70			
Phone: 1 (303) 295-0938				Phone: 1 (435)	789-0414			
	No.			Unit:				
WELL NAME	S	EC TW	N RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL
FEDERAL 26-1		26 1060	1 2105	100.000	NO		TYPE	STATUS
FEDERAL 20-1		26 0608	3 210E	4304730965	576	Federal	GW	S
OPERATOR CHANGES DOCUM	ENITA	TION						
Enter date after each listed item is complet		HON						
1. (R649-8-10) Sundry or legal documentati	eu ion was :	received	from the	FODMED one	waton on:	0/27/2010		
2. (R649-8-10) Sundry or legal documentation						9/27/2010	•	
						9/27/2010		
			mmerce					9/30/2010
4a. Is the new operator registered in the State				Business Numb		1267059-0143		
5a. (R649-9-2)Waste Management Plan has b				requested 10/18	3/2010			
5b. Inspections of LA PA state/fee well sites				n/a				
5c. Reports current for Production/Dispositio				ok				
6. Federal and Indian Lease Wells: T	he BLM	and or the	he BIA l	nas approved the	merger, na	me change,		
or operator change for all wells listed on l	Federal	or Indian	leases o	on:	BLM		BIA	
7. Federal and Indian Units:								
The BLM or BIA has approved the succ	cessor o	f unit ope	rator for	r wells listed on:		n/a		
8. Federal and Indian Communizatio	n Agre	ements	("CA"):				
The BLM or BIA has approved the open						n/a		
9. Underground Injection Control ("I	UIC")	Division	n has ar	proved UIC Fo	orm 5 Tran		ity to	
Inject, for the enhanced/secondary recover	erv unit/	project fo	or the wa	ater disposal wel	l(s) listed o	n.	n/a	
DATA ENTRY:	-	FJ	- 1120 110	arer disposar wer	1(5) 115100 0		11/ a	
1. Changes entered in the Oil and Gas Data	base on	ı:		9/30/2010				
2. Changes have been entered on the Month			ange Sp			9/30/2010		
3. Bond information entered in RBDMS on:			6 [n/a	•	3/30/2010		
4. Fee/State wells attached to bond in RBDM	AS on:			n/a				
5. Injection Projects to new operator in RBD				n/a				
6. Receipt of Acceptance of Drilling Procedu	ures for	APD/Ne	w on:		n/a			
BOND VERIFICATION:								
1. Federal well(s) covered by Bond Number.	:			MT0627				
2. Indian well(s) covered by Bond Number:			n/a					
3a. (R649-3-1) The NEW operator of any st					mber	n/a		
3b. The FORMER operator has requested a r					n/a			
LEASE INTEREST OWNER NOT				•				
4. (R649-2-10) The NEW operator of the fee	wells ha	as been co	ontacted	and informed by	y a letter fro	m the Division		
of their responsibility to notify all interest	owners (of this ch	ange on:	<u>: </u>	n/a			
COMMENTS:								

FORM 9

STATE OF UTAHDEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-31255
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL 🗸 OTHER	8. WELL NAME and NUMBER: Federal 26-1
2. NAME OF OPERATOR:	9. API NUMBER:
Rosewood Resources, Inc. N 75/D 3. ADDRESS OF OPERATOR: 1 PHONE NUMBER:	4304730965 10. FIELD AND POOL, OR WILDCAT:
3. ADDRESS OF OPERATOR: P.O. Box 1668	Horseshoe Bend
4. LOCATION OF WELL FOOTAGES AT SURFACE: 659' FNL 1549'	COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 26 T6S R21 E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: CASING REPAIR CHANGE TO PREVIOUS PLANS DEEPEN FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE PLUG AND ABANDON	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: CHANGE WELL NAME CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	WATER DISPOSAL WATER SHUT-OFF OTHER:
Please see attached Bureau of Land Management Sundry forms for Change of Operator of Please call with any concerns, Jill Effective Aug 1, 2010	
Division of Oil, O	D 9 130 12010 Russall Gas and Mining Engineering Technician
NAME (PLEASE PRINT) Jill Henrie TITLE Administrative A	ssistant / RL
SIGNATURE DATE 9/23/2010	
(This space for State use only)	

RECEIVED

SEP 27 2010

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. UTU-31255

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Do not use this t	IOTICES AND REPO Form for proposals Use Form 3160-3 (A	to drill or to re-	-enter an	6. If Indian, Allottee or T	Yibe Name
SUBMI	T IN TRIPLICATE - Othe	r instructions on pa	је 2.	7. If Unit of CA/Agreem	ent, Name and/or No.
1. Type of Well			***************************************		
☐ Oil Well	Veil Other			8. Well Name and No. HORSESHOE BEND	FED 26-1
2. Name of Operator ROSEWOOD RESOURCES, INC.	N 751	D		9. API Well No. 4304730965	
3a. Address 2101 Cedar Springs Road, Suite 1500, Dallas,		3b. Phone No. (inci	•	10. Field and Pool or Exp HORSESHOE BEND	oloratory Area
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description			11. Country or Parish, St	
659 FNL & 1649 FEL, NWNE-SEC.26-T6S-R2	1E			UINTAH COUNTY, UT	TAH
12. CHEC	K THE APPROPRIATE BO	DX(ES) TO INDICAT	ENATURE OF N	OTICE, REPORT OR OTHER	DATA
TYPE OF SUBMISSION			TYPE OF .	ACTION	
Notice of Intent	Acidize Alter Casing	Deepen Fracture T		Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Cons		Recomplete	Other
Final Abandonment Notice	Change Plans Convert to Injection	Plug and A Plug Back		Temporarily Abandon Water Disposal	CHANGE OPERATOR
the proposal is to deepen directions Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for GREAT NORTHERN GAS COMPAINC., WHOSE ADDRESS IS 2101 CPLEASE BE ADVISED THAT ROSE 26-TOWNSHIP 06 SOUTH-RANGE FOR THE OPERATIONS CONDUCTED THE OP	work will be performed or pred operations. If the operation had addomment Notices must final inspection.) NY HAS ASSIGNED ITS CEDAR SPRINGS ROAD, EWOOD RESOURCES, IF 21 EAST, UINTAH COUTED UPON THE LEASE U.S.T. (2010)	ovide the Bond No, o ion results in a multip be filed only after all INTEREST IN THE SUITE 1500, DALI NC. IS CONSIDERE NTY, UTAH, AND IS D LANDS. BOND C	n file with BLM/BL le completion or rec requirements, inclu- WELL AND ASSC AS, TEXAS 7520 ED TO BE THE OF SRESPONSIBLE COVERAGE IS PR	A. Required subsequent report completion in a new interval, a ding reclamation, have been concluded by the control of the cont	s must be filed within 30 days Form 3160-4 must be filed once impleted and the operator has ROSEWOOD RESOURCES, ELY. 8-1, IN THE NW 1/4 NE/4, SEC. CONDITIONS OF THE LEASE MT 0627 July July July July July July July Jul
	·	Title	War Pr	RESIDENT	
	N. Ecks	_ Date	C 3 ·		
	THIS SPACE	FOR FEDERAL	OR STATE (OFFICE USE	
Approved by					
Conditions of approval, if any, are attached that the applicant holds legal or equitable tientitle the applicant to conduct operations to	tle to those rights in the subject hereon.	ot lease which would	Office	Date	
Title 18 U.S.C. Section 1001 and Title 43 Vificitious or fraudulent statements or representations.	U.S.C. Section 1212, make it a sentations as to any matter will	crime for any person! thin its jurisdiction.	cnowingly and willfu	illy to make to any department or	agency of the United States any false,

SEP 27 2010

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 201

Expires. July 31, 2010
5. Lease Serial No. UTU-31255
6. If Indian, Allottee or Tribe Name

BUR	EAU OF LAND MANAC	5. Lease Serial No. UTU-31255	5. Lease Serial No.			
Do not use this f	OTICES AND REPOR orm for proposals to o Use Form 3160-3 (APE	6. If Indian, Allottee o	r Tribe Name			
SUBMIT	'IN TRIPLICATE – Other ins	7. If Unit of CA/Agree	ement, Name and/or No.			
1. Type of Well		8. Well Name and No.				
Oil Well Gas W	ell Other	***************************************	HORSESHOE BEN	D FED 26-1		
2. Name of Operator GREAT NORTHERN GAS COMPAI	W NO220		9. API Well No. 4304730965			
3a, Address 621 17TH STREET, SUITE 2150, DENVER, CO	80293 30	de) 10. Field and Pool or I HORSESHOE BEN	^ -			
4. Location of Well (Footage, Sec., T., I 659' FNL & 1549' FEL, NWNE-SEC.28-T6S-R21	· · · · · · · · · · · · · · · · · · ·		11, Country or Parish, UINTAH COUNTY,			
12. CHEC	K THE APPROPRIATE BOX(I	ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION		TY	PE OF ACTION			
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	✓ Other		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	☐ Temporarily Abandon ☐ Water Disposal	CHANGE OPERATOR		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) GREAT NORTHERN GAS COMPANY HAS ASSIGNED ITS INTEREST IN THE WELL AND ASSOCIATED LEASEHOLD TO ROSEWOOD RESOURCES, INC., WHOSE ADDRESS IS 2101 CEDAR SPRINGS ROAD, SUITE 1500, DALLAS, TEXAS 75201, EFFECTIVE IMMEDIATELY. PLEASE BE ADVISED THAT ROSEWOOD RESOURCES, INC. IS CONSIDERED TO BE THE OPERATOR OF WELL NO. 26-1, IN THE NW 1/4 NE/4, SEC. 26-TOWNSHIP 06 SOUTH-RANGE 21 EAST, UINTAH COUNTY, UTAH, AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED UPON THE LEASED LANDS. BOND COVERAGE IS PROVIDED BY BOND NO. MIT OLD THE LEASE DIVISION of Oil, Gas and Mining Earlene Russell, Engineering Technician						
14. I hereby certify that the foregoing is tr THOMAS L. DI GRAPPA	ue and correct. Name (France 1)	Title PRESID	ENT			
Signature A	An	Date 08/16/20	010			
The state of the s	THIS SPACE FO	R FEDERAL OR ST	ATE OFFICE USE			
Approved by		Title	1	Date		
Conditions of approval, if any, are attached that the applicant holds legal or equitable ti entitle the applicant to conduct operations t	tle to those rights in the subject le	warrant or certify				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

(Instructions on page 2)

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United States Department of the Interior



BUREAU OF LAND MANAGEMENT Green River District-Vernal Field Office 170 South 500 East Vernal, UT 84078 (435) 781-4400 Fax: (435) 781-4410 http://www.blm.gov/ut/st/en/fo/vernal.html



SEP 3 0 2010

IN REPLY REFER TO: 3162.3 (UTG011)

Jill Henrie Rosewood Resources, Inc. 2101 Cedar Springs Road, Suite 1500 Dallas, TX 75201

Re:

Change of Operator Well No. Federal 26-1

NWNE, Sec. 26, T6S, R21E

Uintah County, Utah Lease No. UTU-31255

Dear Ms. Henrie:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for the above referenced well. After a review by this office, the change of operator request is approved. Effective August 26, 2010, Rosewood Resources, Inc., is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. MT0627, for all operations conducted on the referenced well on the leased land.

Our records show that rights-of-way, UTU-48782 and UTU-71288 have been issued for the off lease portion of the road and pipeline to the subject well. In order for Rosewood Resources, Inc., to obtain the Bureau of Land Management's approval for the use of these rights-of-way, you must have these rights-of-way assigned to Rosewood Resources, Inc. Please contact Denise Ohler at (435) 781-4446 for instructions on how to complete the assignment of the rights-of-way.

If you have any other questions regarding this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely,

James H. Sparger

Acting Assistant Field Manager Lands & Mineral Resources

Enclosure

CC:

UDOGM

Great Northern Gas Company

OXY USA WTP LP

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DIV. OF OIL, GAS & MINING

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Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 2 6 2010

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

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SUNDRY NOTICES AND REPORTS ON WELL DLV

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No. UTU-31255 6. If Indian, Allottee or Tribe Name

	orm for proposals t Use Form 3160-3 (A						
SUBMIT	IN TRIPLICATE - Other	instructions on pag	ge 2.		7. If Unit of CA/Agree	ement, Nar	ne and/or No.
1. Type of Well							· · · · · · · · · · · · · · · · · · ·
Oil Well Gas W	ell Other				8. Well Name and No. HORSESHOE BEN	D FED 26	i-1
2. Name of Operator ROSEWOOD RESOURCES, INC.	•				9. API Well No. 4304730965		
3a. Address		3b. Phone No. (incl	ude area code))	10. Field and Pool or I	Exploratory	y Area
2101 Cedar Springs Road, Suite 1500, Dallas, T	X 75201	214-846	7-9300	2	HORSESHOE BEN	D	
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description,		· · · · · · · · · · · · · · · · · · ·		11. Country or Parish,		
659' FNL & 1549' FEL, NWNE-SEC.26-T6S-R21	E				UINTAH COUNTY,	UTAH	
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICA	TE NATURE C	OF NOTIC	E, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION			TYPE	OF ACT	ION		
✓ Notice of Intent	Acidize	Deepen		Prod	uction (Start/Resume)	□ w:	ater Shut-Off
Troube of Mean	Alter Casing	Fracture T	reat	Recla	mation	☐ w	ell Integrity
Subsequent Report	Casing Repair	New Cons	truction	Reco	mplete	☑ Ot	her
Subsequent Report	Change Plans	Plug and A	bandon	Temp	orarily Abandon		CHANGE OPERATOR
Final Abandonment Notice	Convert to Injection	Plug Back		Wate	r Disposal		
Attach the Bond under which the w following completion of the involv testing has been completed. Final adtermined that the site is ready for GREAT NORTHERN GAS COMPAINC., WHOSE ADDRESS IS 2101 CPLEASE BE ADVISED THAT ROSE 26-TOWNSHIP 06 SOUTH-RANGE FOR THE OPERATIONS CONDUC	ed operations. If the operation Abandonment Notices must be final inspection.) NY HAS ASSIGNED ITS ISEDAR SPRINGS ROAD, EWOOD RESOURCES, IN 21 EAST, UINTAH COUNTED UPON THE LEASED	on results in a multip be filed only after all NTEREST IN THE SUITE 1500, DALI IC. IS CONSIDERI ITY, UTAH, AND I LANDS. BOND (WELL AND A LAS, TEXAS ED TO BE TH S RESPONSI	or recomp including ASSOCIA 75201, E IE OPER IBLE UNI	letion in a new interval reclamation, have been ATED LEASEHOLD T FFECTIVE IMMEDIA ATOR OF WELL NO DER THE TERMS AF	, a Form 3 completed TO ROSE TELY. . 26-1, IN	160-4 must be filed once d and the operator has WOOD RESOURCES, THE NW 1/4 NE/4, SEC. DITIONS OF THE LEASE
14. I hereby certify that the foregoing is tr	,		N	<u></u>		_	
HERRY W.	ECHSTEIN	Titl	e VICE	++	ESIDENT		
Signature	W. Ecks	Dat	. S	- 2	3-10		
	THIS SPACE	FOR FEDERA	L OR STA	TE OF	ICE USE		and the state of t
Approved by	<u></u>	We show any	Acting a	Assistan s & Mine	t Field Manager eral Resources	S	EP 3 0 2010
Conditions of approval, it any, are attached	. Approval of this notice does	not warrant or certify	,	- 1.4			
that the applicant holds legal or equitable to entitle the applicant to conduct operations		t lease which would	Office	VEF	NAL FIELD OF	FICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. UTU-31255

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to reabandoned well. Use Form 3160-3 (APD) for such proving

Do not use this for abandoned well.	orm for proposals t Use Form 3160-3 (A	o drill PD) fe	or to re- ense r a or such proposal					
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agree	emen	t, Name and/or No.	
1. Type of Well								
Oil Well Gas Well Other				8. Well Name and No HORSESHOE BEN	D FE	ED 26-1		
2. Name of Operator GREAT NORTHERN GAS COMPA	۱Y					9. API Well No. 4304730965		
3a. Address 621 17TH STREET, SUITE 2150, DENVER, CO	80293	ŀ	one No. <i>(include area co</i> 95-0938	de)		10. Field and Pool or B HORSESHOE BEN	•	oratory Area
4. Location of Well (Footage, Sec., T., I	R., M., or Survey Description,))				11. Country or Parish,	State	2
659' FNL & 1549' FEL, NWNE-SEC.26-T6S-R21	E					UINTAH COUNTY,	UTA	H
12. CHEC	K THE APPROPRIATE BO	X(ES)	TO INDICATE NATUR	ΕO	F NOTIC	E, REPORT OR OTH	ER C	DATA
TYPE OF SUBMISSION			TY	PE	OF ACT	ION		
	Acidize		Deepen	_	Produ	action (Start/Resume)	Γ	Water Shut-Off
✓ Notice of Intent	Alter Casing	7	Fracture Treat	i		ımation	Ē	Well Integrity
			=	i				71
Subsequent Report	Casing Repair	<u> </u>	New Construction			mplete	L	Other CHANGE OPERATOR
	Change Plans	L	Plug and Abandon	١	Temp	orarily Abandon		CHANGE OPERATOR
Final Abandonment Notice	Convert to Injection		Plug Back		Wate	r Disposal		
following completion of the involve testing has been completed. Final addetermined that the site is ready for GREAT NORTHERN GAS COMPAIINC., WHOSE ADDRESS IS 2101 CPLEASE BE ADVISED THAT ROSE 26-TOWNSHIP 06 SOUTH-RANGE FOR THE OPERATIONS CONDUC	Abandonment Notices must Infinal inspection.) NY HAS ASSIGNED ITS INCEDAR SPRINGS ROAD, EWOOD RESOURCES, IN 21 EAST, UINTAH COUNTED UPON THE LEASED	NTERE SUITE NC. IS (NTY, U'	est in the Well Ani 1500, Dallas, Texa Considered to Be TAH, AND IS RESPON S. BOND COVERAG	ts, i O A S 7 TH	associa 75201, E E OPER BLE UNI	TED LEASEHOLD TO THE STREET THE TERMS AT THE	TO R ATEL). 26- ND C	OSEWOOD RESOURCES, Y. 1, IN THE NW 1/4 NE/4, SEC.
THOMAS L. DI GRAPPA		-) F 9	Title PRESID	ΕN	IT			
Signature A			Date 08/16/20	010)			
7	THIS SPACE	FOR	FEDERAL OR ST	Α	ΓE OFF	ICE USE		
Approved by	()		And	inc	Acciete	ant Field Manager		OCD 2 0 2010
aught	Hr		Title L	and	ds & Mir	neral Resources	Date	SEP 3 0 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					VER	NAL FIELD OF	FK	E .
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime f	or any person knowingly a	nd	willfully to	o make to any departmen	nt or a	agency of the United States any false,



fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES

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DEPARTMENT OF THE INTERIOR			
BUREAU OF LAND MANAGEMENT			
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

se Serial No.	Expires: July 31, 2010	
	OMB No. 1004-0137	
	FORM APPROVED	

١	Lease	Serial	N
J٦	TU-31	1255	

6. If Indian, Allottee or Tribe Name

abandoned well.	Jse Form 3160-3 (A	(PD) for such p	roposals.		!	
SUBMIT	IN TRIPLICATE - Other	r instructions on pag	e 2.		7. If Unit of CA/Agreer Horseshoe Bend	ment, Name and/or No.
I. Type of Well						
Oil Well	fell Other				8. Well Name and No. Federal 26-1	
2. Name of Operator Rosewood Resources, Inc.					9. API Well No. 43-047-30965	
3a. Address		3b. Phone No. (incl)	ude area code)		10. Field and Pool or E	xploratory Area
P,O. Box 1668 Vernal UT 84078		435-789-0414 x10			Horseshoe Bend	
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description	1)			11. Country or Parish, 5 Uintah County, UT	State
659' FNL & 1549' FEL, NWNE SEC 26 T6S R21	E				Official County, 61	
12. CHEC	K THE APPROPRIATE BO	DX(ES) TO INDICAT	TE NATURE OF	NOTIC	CE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION			ТҮРЕ С	OF ACT	ION	
✓ Notice of Intent	Acidize	Deepen Deepen		Produ	uction (Start/Resume)	Water Shut-Off
140tice of Interior	Alter Casing	Fracture Ti	reat [Recla	amation	Well Integrity
Subsequent Report	Casing Repair	New Const	truction		mplete	Other
	Change Plans	Plug and A	ibandon b		porarily Abandon	And the second s
Final Abandonment Notice 13. Describe Proposed or Completed O	Convert to Injection	Plug Back	L		er Disposal	
determined that the site is ready for Rosewood Resources Inc. would like Company on 8/16/2010. This is in containing the site of the site	te to request a 12 month order to complete testing a	as the well has been	mentioned well	I. Rose	wood took over opera ars and to lay flowline	torship from Great Northern Gas
14. I hereby certify that the foregoing is	true and correct. Name (Prin	ted/Typed)				
Jill Henrie		Tit	le Administrati	ive Ass	istant	
Signature	me	Da	te 08/31/2010			
	THIS SPACE	FOR FEDERA	L OR STAT	E OF	FICE USE	
Approved by						
			l'itle			Date
Conditions of approval, if any, are attach- that the applicant holds legal or equitable entitle the applicant to conduct operation	title to those rights in the sub s thereon.	ject lease which would	Office			
Title 18 U.S.C. Section 1001 and Title 4 fictitious or fraudulent statements or rep	3 U.S.C. Section 1212, make resentations as to any matter	it a crime for any person within its jurisdiction.	n knowingly and	willfully	to make to any departmen	nt or agency of the United States any false
(Instructions on page 2)						

Accepted by the Utotah Division of COif, Gas and Mining FFor Record Only

RECEIVED

Federal Approval Of This Action Is Necessary

SEP 27 2010

DIV. OF OIL, GAS & MINING

(Instructions on page 2)

DIV. OF OIL, GAS & MINING

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	VEL
OMB No. 1004	-013
Evnires: July 31	201

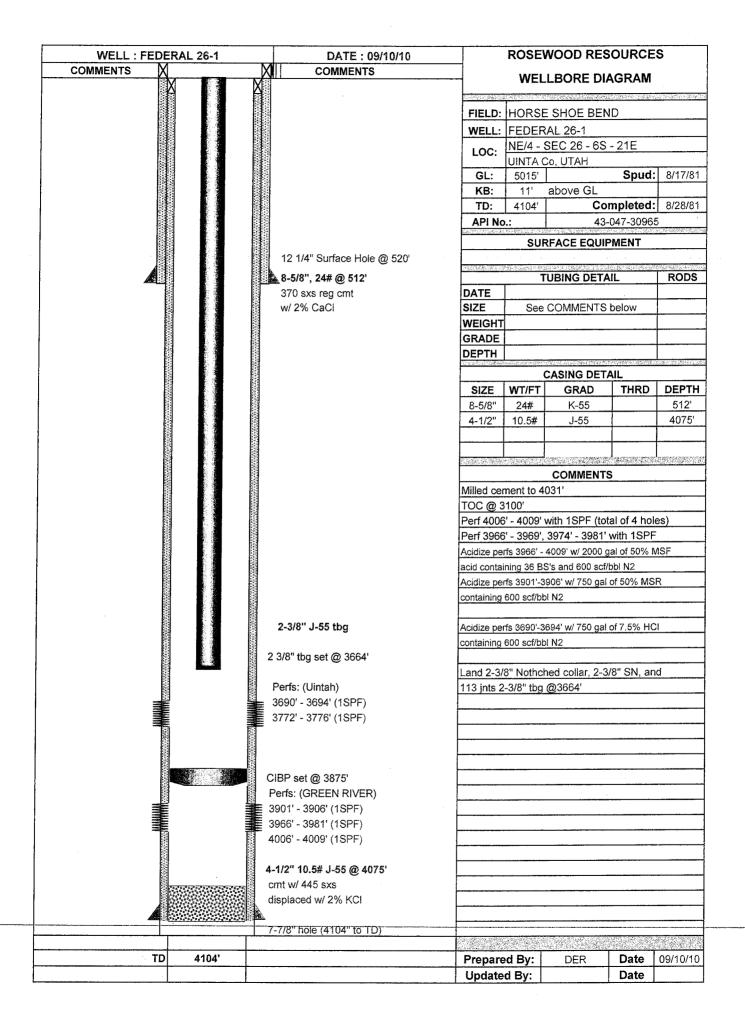
5. Lease Serial No. UTU-31255

* Operator should comply with rule 2649-3-22 prior to commingling Green River and vinta production or showhow unita perfs were squeezed off/isolated.

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit of CA/Agreement, Name and/or No.	abandoned well.	Use Form 3160-3 (A	(PD) for such prop	osals.			
Name of Operators Section Sect	SUBM	IT IN TRIPLICATE – Other	instructions on page 2.		7. If Unit of CA/Ag	reement, Name and/or No.	
2. Name of Operator Resources, Inc. 3. Address 35. Phone No. (Include area code) 35. Phone No. (Include area code) 35. Phone No. (Include area code) 36. Phone No. (Include area code) 37. Address 38. Phone No. (Include area code) 38. Phone No. (Include area code) 39. Phone No. (Include area code) 39. Phone No. (Include area code) 39. Phone No. (Include area code) 49. County or Parks, State 49. Coastry or Parks, State 49. Notice of Innent 40. Acidize 50. Parks Per, Nove Construction 50. Secondicise 50. State Cating 60. Parks Per, New Construction 60. Recalization 60. Well Integrity 60. State Report 60. Coastry or to Injection 60. Plug State 60. Well Integrity 60. State Report 60. Coastry or to Injection 60. Plug State 60. Well Acid State 60. Coastry or to Injection 61. Plug State 60. Well Integrity 61. Describe Proposed or Completed Operations. If Legal and Abandon 61. Proposal is to deeped directionally or recomplete fortorantly, size substrice locations and measured and true vertical depths of all periment markers and zones. 61. Active Proposed or Completed Operations. If the operation result is a malliple completion or recompleted parks may be filed within 30 days 61. Purposed in the size in ready for final happection.) 61. Describe 19. State 19. Parks 62. Parks 19. State 19. Parks 63. State 19. Parks 63. State 19. Parks 64. Parks 19. Parks 64. Parks 19. Parks 64. Parks 19. Parks 65. Parks	1. Type of Well		· · · · · · · · · · · · · · · · · · ·				
39. Address P. D. Sox 1885 Vernal, UT 64078 A Location of Well (Footege, Sec. T.R., M., or Survey Description) 10. Field and Pool or Exploratory Area Horseshoe Bend Hor	Oil Well Gas	Well Other				No.	
38. Address St. Phone No. (include area code) 10. Field and Pool or Exploratory Area 45-879-0414 x10 10. Field and Pool or Exploratory Area 45-879-0414 x10 11. Country or Parish, State 12. Country or Parish, State 12. Country or Parish, State 13. Country or Pa	2. Name of Operator Rosewood Resources, Inc				9. API Well No. 43-047-30965		
### Action of Well (*Footage, Sec. T.,R.M. or Survey Description*) 11. Country or Parish, State Unitaria County, UT 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION Actidize Deepe Production (Start/Resume) Water Shul-Off	3a. Address	The state of the s	3b. Phone No. (include a	rea code)		r Exploratory Area	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	P.O. Box 1668 Vernal, UT 84078		435-879-0414 x10				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	4. Location of Well (Footage, Sec., T.	,R.,M., or Survey Description)	V	11. Country or Paris	h, State	
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	659' FNL 1549' FEL, NWNE SEC 26 T6S R21	E SLB&M	<u></u>		Uintah County, U7		
Notice of Intent	12. CHE	CK THE APPROPRIATE BO	X(ES) TO INDICATE NA	TURE OF NOTIC	E, REPORT OR OT	HER DATA	
Notice to metric Alter Casing Fracture Treat Reclamation Well Integrity	TYPE OF SUBMISSION			TYPE OF ACTI	ON	A CONTROL OF STREET	
Subsequent Report	Notice of Intent	Acidize	Deepen	Produ	ction (Start/Resume)	Water Shut-Off	
Change Plans Plug and Abandom Temporarily Abandom Plug Back Mater Disposal		Alter Casing	Fracture Treat	Recla	mation	Well Integrity	
Change Plans Plug and Abandournent Notice Change Plans Plug and Abandon Temporarily Abandon Change Plans Plug Back Water Disposal	Subsequent Penart	Casing Repair	✓ New Constructio	n 🔲 Recor	nplete	Other	
Final Abandonment Notice	Subsequent Report	Change Plans	_	_	•	<u></u>	
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Boad under which the work will be performed or provide the Boad No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Drill out CIBP @ 3875' Uinta – Perforations open above within interval 3690' – 3776' Green River – Respert the same intervals on the wellbore diagram (3901-3906', 3966'-3981', 4004'-4009') Shooting 2 or 3 spf depending on recommendations of the frac design. New perfs @ 3911'-3914', 3924'-3928' We are expecting gas production from the zones within 3901' – 3928' and low gravity oil production from the lower zones within 3966'-4009' Please call with any concerns, Thanks, Jill 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Title Administrative Assistant / RL Signature Title Administrative Assistant / RL Signature Title Administrative Assistant / RL Pater Lay. Date 1/24/10 Onditions of approval, if any, are attached. Approval of this notice does not warrant or certify attached the policant holds legal or equitable title to hose rights in the subject lease which would not be subject lease which would notice the applicant to conduct operations thereon.	Final Abandonment Notice	Convert to Injection		_ `	•		
We are expecting gas production from the zones within 3901' – 3928' and low gravity oil production from the lower zones within 3966'-4009' Please call with any concerns, Thanks, Jill 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Title Administrative Assistant / RL Signature Title Administrative Assistant / RL Date 09/23/2010 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Approved by Title Pet Ey. Date 1/24/10 Onditions of approval, if any, are attached. Approval of this notice does not warrant or certify at the applicant holds legal or equitable title to those rights in the subject lease which would attile the applicant to conduct operations thereon.	Drill out CIBP @ 3875' Uinta — Perforations open above within inte Green River — Re-perf the same intervals on the w Shooting 2 or 3 spf depending on re	r final inspection.) rval 3690' – 3776' ellbore diagram (3901'-39 commendations of the frac	06', 3966'-3981', 4004'-	e A	COPY SENT T	O OPERATOR	
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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Title Administrative Assistant / RL Signature Title Pet Eng. Date 09/23/2010 Title Pet Eng. Date 1/24/10 Title Pet Eng. Federal Approval Of This article the applicant to conduct operations thereon.			- 3928° and low gravity o	Il production from	the lower zones w	vithin 3966°-4009°	
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	nat the applicant holds legal or equitable ti	tle to those rights in the subject	not warrant or certify	Dogn		Federal Approval Of This	
intitions or fraudulent statements or representations as to any department of agency of the United States any land	Title 18 U.S.C. Section 1001 and Title 43	J. R. Section Tal Vinak Class	crime for any person knowin	gly and willfully to i	nake to any departme		y false



FORM 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

		5. Lease Designation and Serial No.			
SUNDRY NOTICES AND REPORT	S ON WELLS	UTU-31255			
Do not use this form for proposals to drill or to dee	6. If Indian, Allottee or Tribe Name				
Use "APPLICATION FOR PERMIT	N/A				
000 711 2107(110117 01(1 2111111)					
		7. If Unit or CA, Agreement Designation			
SUBMIT IN TRIP	LICATE				
1. Type of Well					
		8. Well Name and No.			
Oil Gas Well X Well Other		Federal 26-1			
The Connect		9. API Well No.			
2. Name of Operator		43-047-30965			
ROSEWOOD RESOURCES, INC.		10. Field and Pool, or Exploratory Area			
3. Address and Telephone No.		Horseshoe Bend			
P.O. Box 1668, Vernal, UT	35-789-0414	11. County or Parish, State			
4. Location of Well (Footage, Sec., T., R., M., or Survey Des					
659' FNL 1549' FEL, NWNE SEC 26 T6S R21	E SLB&M	UINTAH CO., UTAH			
12. CHECK APPROPRIATE BOX	es) TO INDICATE NATURE OF NOTICE	CE REPORT OR OTHER DATA			
TYPE OF SUBMISSION		E OF ACTION			
THE OF CODMISCION					
Notice of Intent	Abandonment	Change of Plans			
<u></u>	Recompletion	New Construction			
X Subsequent Report	Plugging Back	Non-Routine Fracturing			
	Casing Repair	Water Shut-Off			
Final Abandonment Notice	Altering Casing	Conversion to Injection			
	Other	· Dispose Water			
	(Note: Report results of multiple co	·			
	Completion or Recompletion Repo				
Describe Proposed or Completed Operations (Clearly st work. If well is directionally drilled, give subsurface locat	ate all pertinent details, and give pertinent of ions and measured and true vertical depths	for all markers and zones pertinent to this work.)*			
4/15/2011 Turned well on. FTP 485# FCP	485# Dumping with a rate of	125 MCF in 24 hours on a 12/64"			
choke. It produced 0 oil & 106 BBLS water					
official it produced o on a 100 BBEO water	. I loade folding to producing the				
Thank You		RECEIVED			
EU Hamia		ADD # / DOM			
Jill Henrie Rosewood Resources, Inc.		APR 2 1 2011			
Vernal Utah Field Office		DIV. OF OIL, GAS & MINING			
		THE OF OIL, CAS & WINNING			
14. I hereby certify that the foregoing is true and	correct				
Signed The Mul	Title Administrative Assis	tant Date <u>04/20/11</u>			
(This space for Federal or State office use)					
Approved by	Title	Date			
Conditions of approval, if any:					